

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON ~~1955~~ ¹⁹⁵⁶ ~~WELLS~~ ^{WELLS} JAN 22 AM 8:41

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 21, 1955 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Texas Pacific Coal and Oil Company South Crossroads Unit
(Company or Operator) (Lease)
J. P. (Dum) Gibbins, Well No. 1 in the NE 1/4 SW 1/4 of Sec. 10
(Contractor)
T. 10-S, R. 36-E, NMPM, Undesignated Pool, Lea County.

The Dates of this work were as follows: January 6 to 18, 1955

Notice of intention to do the work (was) ~~xxxxxx~~ submitted on Form C-102 on January 4, 1955,
(Cross out incorrect words)
and approval of the proposed plan (was) ~~xxxxxx~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Retainer set at 12214' and the perforated interval, 12254' - 12292', was squeezed with 40 sacks of cement. 30 sacks went into the formation at 5500# and 10 sacks were circulated out. Cement was drilled out to 12271' and the Devonian perforated from 12254' to 12264' with 4 shots per foot. The tubing was rerun and the packer set at 12185'. In 35 hours of swabbing, 64 BO and 47 BW were produced. The perforations were treated with 500 gallons 7 1/2% MCA acid. Injection rate: 0.35 bbls. per minute. Pressure: 2400# - 1500#. Swabbed 113 BO and 878 BW in 108 hours. Well shut in pending further orders.

Witnessed by J. E. Mounts Texas Pacific Coal & Oil Co. Production Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: John Yunker

Position: District Engineer

Representing: Texas Pacific Coal & Oil Co.

Address: Box 1640, Hobbs, New Mexico