

COUNTY	LEA	FIELD	Wildcat	STATE	NM	OWWO
OPR	BYROM, W. K.					MAP
1 T.P.-State						
Sec. 10, T-10-S, R-36-E					CO-ORD	
1980' fr S & W Lines of Sec.						
Re-Spd 9-14-65;				CLASS	owdP EL [REDACTED]	
Re-Cmp 10-19-65;		FORMATION	DATUM	FORMATION	DATUM	
CSG & SX - TUBING						
13 3/8" at 314' w/300 sx						
9 5/8" at 4190' w/2900 sx						
5 1/2" lnr 4084-5112' w/360 sx						
LOGS EL GR RA IND HC A						
TD 12,420'; PBD 5112';						

IP(San Andres) Perf 4904-32' Flwd 598 MCFGPD thru 3/8" chk,
TP 180#.

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CONT.
DATE

PROP DEPTH 5100' TYPE

F.R. 9-16-65; OWWO; Elev. 4024' DF, Orig.
PD 5100' - San Andres
(Orig. John L. Cox #1 T.P.-State, P&A 3-15-65,
OTD 12,420', STTD 12,304')
9-20-65 TD 12,420'; PBD 5112'; Swbg
Perf @ 4904', 4909', 4911', 4916', 4923', 4929',
4932' w/1 SPI;
Acid 2500 gals;
Swbd 100% wtr;
9-27-65 TD 12,420'; PBD 5112'; Swbg
Sqzd Perfs 4904-32' w/150 sx;
Re-Perf @ 4904', 4909', 4911', 4916', 4923',
4929', 4932' w/1 SPI;
Acid 500 gals;

LEA Wildcat
BYROM, W. K. 1 T.P.-State

NM

Sec. 10, T-10-S, R-36-F
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27-65 Continued
Re-Acid (4904-32') 2000 gals;
Swbd wtr & gas w/sli show oil;
10-4-65 TD 12,420'; PBD 5112'; TO pmp
10-11-65 TD 12,420'; PBD 5112'; TO pmp
10-18-65 TD 12,420'; PBD 5112'; TO pmp
10-25-65 TD 12,420'; PBD 5112'; COMPLETE

PLUGGED & ABANDONED

CONT. Sharp Drlg. Co.
DATE

PROP DEPTH 12300' TYPE

F.R. 10-8-64; OWWO, OTD 12420'.
Orig. Texas Pacific Coal & Oil Co., #1 South
Crossroads Unit, PSA 11-14-55.
PD 12,300' - Devonian
Contractor - Sharp Drlg. Co.
10-26-64 TD 12420', CO @ 4360'.
11-2-64 TD 12420', CO to 9400', conditioning hole.
11-9-64 TD 12420', drlg by @ 9935'.
Set Whipstock @ 9359'.
11-16-64 TD 12420', Drlg by @ 10673' 1m.
PROPOSED BOTTOM HOLE LOCATION IS 2310' FSL &
1980' FWL of Sec.
11-23-64 TD 12420', Drlg by @ 11331'.
11-30-64 TD 12420', Drlg. by @ 12104' 1m. & ch.
12-7-64 TD 12420', Drld by to 12304', rng 5½" Csg.

12-15-64 TD 12420', ST-TD 12304', swbg load.
Ran 5½" casing
Ac. 500 gals (OH 12278-304')
Swbd dry
Re-Ac. 1000 gals. 12278-304'.
12-21-64 TD 12420', ST-TD 12304', prep to Re-Ac.
Swbd dry
Re-Ac. 2000 gals. 12278-304'.
Swbd acid & load wtr.
Re-Ac. 4000 gals. 12278-304'.
Swbd load & acid wtr.
1-4-65 TD 12420', ST-TD 12304', WOO.
Re-Ac. 15,000 gals. 12278-304'.
Swbd Acid & Load Wtr & swbd dry.
Attempted to drill 10' deeper, but had
junk in hole.

1-11-65 TD 12420', ST-TD 12304', WOO.
1-18-65 TD 12420', ST-TD 12304', WOO.
1-25-65 TD 12420', ST-TD 12304', WOO.
2-1-65 TD 12420', ST-TD 12304', WOO.
2-8-65 TD 12420', ST-TD 12304', WOO.
(Final posting until status changes)
2-15-65 TD 12420', ST-TD 12304', prep to P&A.
2-22-65 TD 12420', ST-TD 12304', prep to P&A.
3-1-65 TD 12420', ST-TD 12304', prep to P&A.
3-8-65 TD 12420', ST-TD 12304', prep to P&A.
3-15-65 TD 12420', ST-TD 12304', PLUGGED & ABANDONED.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

HOURS OF THE O. C. C.

All distances must be from the outer boundaries of the Section.

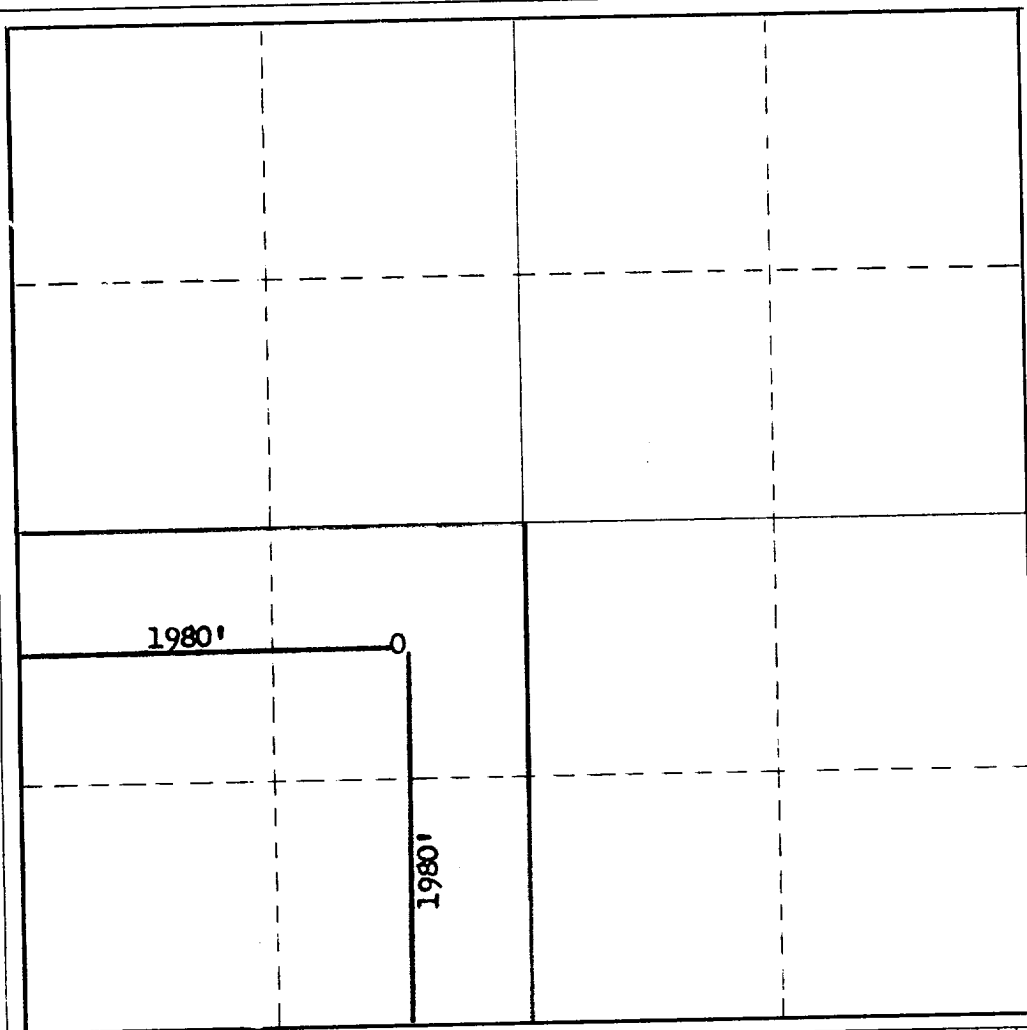
Operator W. K. Byrom			Lease T. P. State		Date JAN 28 11 22 AM '66		Well No. 1	
Unit Letter K	Section 10	Township 10S	Range 36E	County Lea				
Actual Footage Location of Well:								
1980'		feet from the West		line and 1980		feet from the South		line
Ground Level Elev. 4024 D. F.		Producing Formation San Andres		Pool Wildcat			Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) **This is a farmout from Texas Pacific Coal & Oil Co.**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **C. W. Byrom**

Geologist

Position

W. K. Byrom

Company

Date

1-27-66

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Re-enter old well.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.