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NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico  
(Address)

LEASE A. J. Crawford WELL NO. 1 UNIT L S 14 T 10-S R 36-E

DATE WORK PERFORMED Sept. 26, 1957 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

13 3/8" csg. @ 477' Circ.  
9 5/8" csg. @ 5060' Circ.  
Total Depth 12,514'  
Plug Back Total Depth 4945'

CI Bridge plug is @ 5027' w/10 gal. hydromite on top  
CI Bridge plug is @ 4900' w/ 8 gal. hydromite on top  
Cement squeezed perf. 4940-44 w/75 sks, Filled hole with mud-laden fluid. Spotted 10 sks.  
cement plug in top 13 3/8" csg. No csg. is recoverable. Erected 4' regulation monument.  
The above lease has been cleaned and is ready for inspection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name M. Dougherty  
Position District Superintendent  
Company Magnolia Petroleum Company