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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
N M 380	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> S W D	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "AC"
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 1-WP
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 10-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat S. Crossroads (Dev)
15. Elevation (Show whether DF, RT, GR, etc.) 4001 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up casing pulling unit.
2. Pull 2 3/8" tbg.
3. Run CIBP on wireline and set at 12,000'. Dump 35' cement plug on top of CIBP.
4. Run 2 3/8" tbg. to top of cement and displace well fluids with mud laden 10% brine (25 sxs. mud/100 bbls.). Pull tbg.
5. Run free point shoot off and pull recoverable pipe. Estimate 4500'.
6. Run 2 3/8" tbg. and spot 100' cement plug at top of cutoff.
7. Pull 2 3/8" tbg. and spot 100' cement plug at 9 5/8" csg. shoe at 4259'.
8. Pull 2 3/8" tbg. and spot 100' cement plug at 13 3/8" csg. shoe at 333'.
9. Cut off casinghead on 13 3/8" casing.
10. Spot 10 sxs. cement cap at surface and install dry hole marker.
11. Cut anchors and clean location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joseph Wright, Jr. TITLE Area Superintendent DATE 5-31-74

APPROVED BY Joe D. Ramey TITLE Dist. S. Ramey DATE

CONDITIONS OF APPROVAL, IF ANY: