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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company	8. Farm or Lease Name State "O"
3. Address of Operator Post Office Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 10-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat So. Crossroads Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 4001' GR	12. County Lea

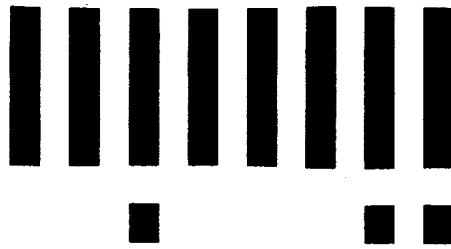
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was converted to salt water disposal injection well completed December 3, 1968.

1. Rigged up. Ran 2-3/8" tbg. to 12,105' in T. A. well.
2. Acidized open hole 12,274-12,287' w/5000 gal. acid.
3. Connected well to tank for injectivity test.
4. Well on vacuum. Shut in.
Water from State "AC" #1 first injected 1-1-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Area Superintendent</u>	TITLE <u>Area Superintendent</u>	DATE <u>2-17-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY:		



LTR



Job separation sheet

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 380	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State "AC"
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 1-WD
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 10-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat S. Crossroads (Dev.)
15. Elevation (Show whether DF, RT, GR, etc.) 4001 Gr		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up casing pulling unit (8-28-74).
2. Pulled 2 3/8" tubing.
3. Set CIBP at 12,000' w/5 Sxs. Cement.
4. Displaced hole with mud laden 10# brine.
5. Cut 7" casing at 4587' and pulled and laid down.
6. Spot 50 sxs. cement plug at 4639', 50 sxs. cement plug at 4303', 50 sxs. cement plug at 369'.
7. Cut off well head and capped with 10 sxs. cement plug. Installed dry hole marker (9-3-74).
8. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Wright TITLE Area Superintendent DATE 10-3-74

APPROVED BY Nathan E. Clegg TITLE Chief Engineer DATE 10-3-74

CONDITIONS OF APPROVAL, IF ANY: