

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Pacific Coal and Oil Company, P. O. Box 1688, Hobbs, New Mexico  
(Address)

LEASE State "0" WELL NO. 1 UNIT J S 15 T 103 R 36E

DATE WORK PERFORMED January 18, 1956 POOL Wildcat UNDESIGNATED

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Well Was drilled to a T.D. of 12,267'.

7" Casing was run as follows:

935'-26# N-80 X-Line

5284'-23# N-80 X-Line

2227'-26# N-80 LT & C

2534'-29# N-80 LT & C

1289'-32# N-80 LT & C

Total - 12269' - Set at 12274' with 300 sxs of Regular  
Neat Cement. Plug was pumped down at 9:30 p.m., January  
23, 1956. Top cement was found at 9565'.

Pipe and casing seat was tested January 26, 1956, with  
1000# for 30 minutes and both held pressure o.k. Drilled shoe.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Linder

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name C. W. Norton

Position District Field Foreman

Company Texas Pacific Coal and Oil Company