- -						an a
•					Form	C-103
		· · · · · · · · · · · · · · · · · · ·			(Revis	ed 3-55)
		O OIL CONSERV			N	
		LLANEOUS REP	1 11			•
(Submit 1	to appropriate	District Office a	s per Comr	nission R	ule 1106)	
COMPANY	Texas Pacifi	c Ceal & Oil Compa	ny P. O. B	ox 1688 1	Hobbs, New M	exico
		(Addres	ss)	· · ·		
LEASE	State "U"	WELL NO. 1	UNIT 📱	s 15	T 105	R 36E
DATE WORK	PERFORMED	August 13, 1957	POOL	Under	Ignated	
This is a Rep	ort of: (Chec	c appropriate bloc	:k) I	Results o	f Test of Ca	sing Shut-off
Begin	nning Drilling	Operations		Remedial	Work	
Plug	ging			Other		
Detailed acco	unt of work do	one, nature and qu	antity of m	aterials	used and rea	sults obtained
	T. D. 4520'					

Ran 135 jts. (4235') of 8-5/8" 28# & 32# H-40 & J-55 8Rd Smls. Casing and set at 4249' w/632 ars Reg. Cement, 474 ars. 40% Diacel "D" w/2% Calcium Chleride & 200 ars Reg. Neat cement. Plug down at 6:40 A.M., August 13, 1957. Circulated cement. 25 sets of centralizers used. Float Collar on top bettom joint and Guide Shoe on bettom. Casing was tested with 1200# before and after drilling plug. Test O.K.

		and a second					
FILL IN BELOW FOR RE	MEDIAL WC	ORK REPORTS ONI	<u>Y</u>				
Original Well Data:							
DF Elev. TD	PBD	Prod. Int.	Compl Date				
Tbng. Dia Tbng Do	epth	Oil String Dia	Oil String Dept	h			
Perf Interval (s)							
Open Hole Interval	Pro	ducing Formation (s)	· · ·			
RESULTS OF WORKOVE	R:		BEFORE AFT	TER			
Date of Test							
Oil Production, bbls. per			<u></u>				
Gas Production, Mcf per	day		· · · · · · · · · · · · · · · · · · ·				
Water Production, bbls.	per day						
Gas-Oil Ratio, cu. ft. pe							
Gas Well Potential, Mcf							
Witnessed by							
			(Company)				
OIL CONSERVATION	I COMMISSIC	above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name CAR.	artice N	Name	" In thing Min	with			
Title			A Manuel M. Channes				
Date		· · · · ·	Company Terra Pacific Coal & Oil Company				