Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Add	iress)
LEASE State "U" WELL NO.	1 UNIT F S 15 T 108 R 36
DATE WORK PERFORMED August 6, 1	1957 POOL Undesignated
This is a Report of: (Check appropriate t	block) Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
Plugging	Other
	d quantity of materials used and results obtain
Well spudded August 5, 1957 Ran 10 jts. (325.07°) of 13 8Rd Thrd. Smls. Csng. and s of Reg. Neat coment. Plug August 6, 1957. Circulated Pipe was tested with 800# 6 drilling plug. Test O.K.	3-3/8" - 48# H-40 set at 343' w/325 exs. down at 9:30 A.H., d cement.
<u> </u>	Prod. Int. Compl Date Oil String Dia Oil String Depth
Perf Interval (s) Open Hole Interval Produc	cing Formation (s)
	, , ,
RESULTS OF WORKOVER:	
	BEFORE AFTER
Date of Test	BEFORE AFTER
	BEFORE AFTER
Oil Production, bbls. per day	BEFORE AFTER
Oil Production, bbls. per day Gas Production, Mcf per day	BEFORE AFTER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	BEFORE AFTER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	BEFORE AFTER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	BEFORE AFTER
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	BEFORE AFTER (Company)
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	
	(Company) I hereby certify that the information given above is true and complete to the best of my knowledge.