

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name STATE "AC"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 10-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat So. Crossroads Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4018.30' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, pull tubing, pump and packer.
2. Run CIBP on wireline, set @ 12,000'. Dump ^{35'} cement plug on top.
3. Displace well fluids w/mud laden 10% brine (25 sks mud/100 bbls.) POH w/tubing.
4. Shoot 7" casing at free point and pull casing (est. 5000')
5. Spot 100' cement plug (50 sks) at top of cut off.
6. Spot 100' cement plug (50 sks) at shoe of 9-5/8" casing @ 4271'.
7. Shoot 9-5/8" casing at free point and pull (est. 1000').
8. Spot 100' cement plug (75 sk) top of 9-5/8" cut off.
9. Spot 100' cement plug (75 sk) 13-3/8" casing shoe.
10. Spot 10 sk cement cap at surface and install dry hole marker.
11. Clean location and remove flowline and battery equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed By Claude Aubert, Jr.</u>	TITLE <u>Area Superintendent</u>	DATE <u>6-13-73</u>
APPROVED BY <u>John W. Kuyper</u>	TITLE <u>Geologist</u>	DATE <u>JUN 15 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		