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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____				8. Farm or Lease Name Santa Fe "22"			
2. Name of Operator J.M. Huber Corporation				9. Well No. 1			
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701				10. Field and Pool, or Wildcat Undesignated			
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE OF SEC. 22 TWP. 10S RGE. 36E NMPM				12. County Lea			
15. Date Spudded 4/8/62	16. Date T.D. Reached 5/30/62	17. Date Compl. (Ready to Prod.) 4/6/68	18. Elevations (DF, RKB, RT, GR, etc.) 4009' GR	19. Elev. Casinghead 4010'			
20. Total Depth 12,260'	21. Plug Back T.D. 10,594'	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,582' - 10,584' Strawn						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray - Sonic, Laterolog, Microlaterolog, Gamma Ray Correlation						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48 & 54.5	340	17-1/2	350 sx		None	
8-5/8"	24 & 32	4,196	12-1/4	300 sx		None	
5-1/2"	17 & 20	12,245	7-7/8	550 sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
None					2-3/8	10,520	
31. Perforation Record (Interval, size and number) 10,600' - 2 - 1/2" shots 10,582-584' - 4 - 1/2" shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				10,600'	Squeeze w/100 sx		
				10,582-584'	250 gals. 15% acid		
				10,582-584'	500 gals. 28% acid		
33. PRODUCTION							
Date First Production 4/6/68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/6/68	Hours Tested 24 hrs.	Choke Size 16/64"	Prod'n. For Test Period 326.4	Oil - Bbl. 444	Gas - MCF trace	Water - Bbl. 1360-1	
Flow Tubing Press. 400	Casing Pressure Packer	Calculated 24-Hour Rate 326.4	Oil - Bbl. 444	Gas - MCF trace	Water - Bbl. 45°	Oil Gravity - API (Corr.) 45°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Floyd J. ...			TITLE District Prod. Supt.		DATE 4/9/1968		

