NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Bevised 7/1/57

REQUEST FOR (OIL) - (CEAS) ALLOWABLE

New Well Recompletion

Hi	11.8.3			NG AN ALLOWABLE FOR A WELL KNOWN AS: Santa Fe. 22., Well No1. in
	Company			(Lease)
. B				., T. 10-S, R
	Letter			Elevation 1022 DF Total Depth 12,260 FBTD
P	lease ind	licate lo	cation:	Elevation 1022 DF Total Depth 12,260 FBTD Top Oil/Gas Pay 12,215 Name of Prod. Form. Devonian
D	С	B	A	PRODUCING INTERVAL -
Ξ	F	G	H	Depth Depth Depth Open Hole 12,245 12,260 Casing Shoe 12,245 Tubing 12,145
<u>г</u>	K	J	I	OIL WELL TEST - Choke Natural Prod. Test: 320 bbls.oil, No bbls water in 24 hrs, 0 min. Size10
<u>ч</u>	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):bbls.oil,bbls water inbrs,min. Size
				GAS WELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
oing Sure	•	und Cemer Feet	nting Recor	rd Method of Testing (pitot, back pressure, etc.):
Sure		Feet	Sax	
Sur 3 Ì			-	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flower
Sur 3 I	18 .:	Feet	Sax 350	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours Flower: Choke Size Method of Testing:
Sur 13 I	18 .:	Feet	sax 3.5c 3.cc	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowers Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): None Sand): None Press. 050 oil run to tanks 6/1/62 Oil Transporter
Sure 13 3 13 3 13 3 13 3 5 1/ 2 3	18 4 18 4 12 12 18 12	Feet	sax 3.5c 3.cc	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowers Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): None Sand): None Casing Tubing Press. 850 oil run to tanks 6/1/62
Sur 13 3 13 3 13 3 5 1/ 2 3	18 4 18 4 12 12 18 12	Feet	sax 3.5c 3.cc	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flower Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand): None Sand): None Casing Tubing Press. 850 oil run to tanks 6/1/62 Oil Transporter
Sur <u>13</u> <u>3</u> <u>5</u> <u>4</u> <u>7</u> <u>3</u> <u>7</u> <u>3</u> <u>7</u> <u>3</u> <u>7</u> <u>7</u> <u>7</u> <u>7</u> <u>7</u> <u>7</u> <u>7</u> <u>7</u>	18 4 18 4 12 12 18 12	Feet 340 196 ,245 ,145	54x 350 300 550	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowers Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and sand):None Casing Tubing Date first new Fress. Pkr Press. 850_oil run to tanks 6/1/62 Oil TransporterMone Gas TransporterNone
Sure $\frac{13}{13}$ $\frac{3}{5}$ $\frac{3}{5}$ $\frac{3}{7}$ $\frac{3}{7}$ $\frac{3}{7}$ $\frac{3}{7}$ mark	18 4 18 4 12 12 18 12 18 12 s:	Feet 340 196 ,245 ,145 ertify the	Sax <u>3SC</u> <u>3CC</u> <u>5SC</u> at the info	Method of Testing (pitot, back pressure, etc.):
Sur 73 3 7 3 7 3 7 3 7 3 7 3 7 3 7	18 4 18 4 12 12 18 12 18 12 s:	Feet 340 196 ,245 ,145 ertify the	Sax <u>3SC</u> <u>3CC</u> <u>5SC</u> at the info	Method of Testing (pitot, back pressure, etc.):
Survey Survey Survey 13^{3} 3^{3} 9^{3} 5^{4} 3^{3} 5^{4} 2^{3} mark	18 4 18 4 12 12 18 12 18 12 s: hereby ce	Feet 340 196 ,245 ,145 ertify the	Sax 3.5c 3cc 5.5c at the info	Method of Testing (pitot, back pressure, etc.):