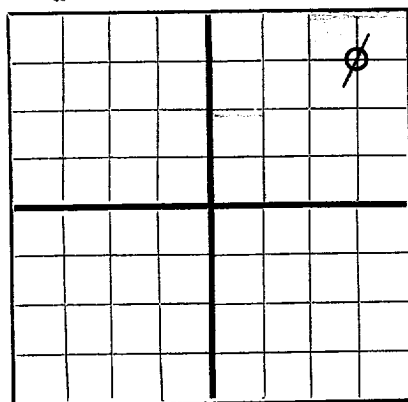
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

MID CONTINENT PETROLEUM CORPORATION Box 830, Midland, Texas
Company or Operator Address
State Land #12-A Well No. One in C. NE. NE of Sec. 16, T. 10S
Lease
R. 36E, N. M. P. M. Wildcat Field, Lea County.
Well is 660 feet south of the North line and 660 feet west of the East line of Section 16
If State land the oil and gas lease is No. B-8089 Assignment No. -
If patented land the owner is - Address
If Government land the permittee is - Address
The Lessee is Mid-Continent Petroleum Corporation Address Box 381, Tulsa 2, Okla.
Drilling commenced April 7, 1949 Drilling was completed May 26, 1949
Name of drilling contractor Donnell Drilling Company Address Odessa, Texas
Elevation above sea level at top of casing 4017 feet. (Ground Elevation)
The information given is to be kept confidential until No 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to Rotary Hole feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	40#	SJ	Armed	240	None				
9 5/8	36#	Eight	J-55	4609	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	254	300	Pump & Plug		
12 1/2	9 5/8	4616	450	" "		

PLUGS AND ADAPTERS

Heaving plug—Material / Length Depth Set
Adapters — Material / Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		N				
		O				
		N				
		E				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 7198 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dry Hole, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. V. Nichols, Driller Jack Henderson, Driller
A. N. Wood, Driller Leon Grappe, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5 th

day of July, 19 49

Mary Lou Hargraves
Notary Public

My Commission expires 6-1-51

Midland, Texas July 5, 1949

Name Harold Smith

Position District Superintendent

Representing MID CONTINENT PETROLEUM CORPORATION

Company or Operator

Address Box 830, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	485	485	Surface Sd. & Caliche
485	1250	765	Red Beds
1250	2230	980	Red Bed - Shells
2230	2240	10	Shale
2240	2640	400	Anhydrite
2640	3155	515	Anhy.- Gyp - Salt
3155	4164	1009	Anhy -Gyp
4164	4384	220	Lime
4384	4436	52	Lime - Anhy.
4436	7198	2762	Lime TD

CORING RECORD

Cored 4870' to 4900'. Recovered 19' with scattering of oil. Anhydrite inclusions. Slightly bleeding core.

Cored 4990 to 4990. Recovered 26' slightly bleeding of oil with anhydrite inclusions.

DRILL STEM TESTS

5-7-49 DST #1 TD 4930'. Packer 4774 Open 4 hours 30 minutes. Gas to surface in 1 hour. Estimated 80,000 feet per day. Recovered 270' gas cut mud 900' sulphur water.

5-19-49 DST #2 TD 6155 Packer 6041'. Open 1 hour. Small blow of air. Recovered 105' mud. No shows.