



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

HILL & MEEKER T. P. State "22"
(Company or Operator) (Lease)

Well No. One, in NE ¼ of NW ¼, of Sec. 22, T. 10S, R. 36E, NMPM.
South Crossroads (Devonian) Pool, Lea County.

Well is 1980 feet from WEST line and 660 feet from NORTH line
of Section 22. If State Land the Oil and Gas Lease No. is 1316

Drilling Commenced 12-23-61, 19 Drilling was Completed 2-15-62, 19

Name of Drilling Contractor B. L. McFarland Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4017 The information given is to be kept confidential until
NO, 19

OIL SANDS OR ZONES

No. 1, from 12,245 to 12,260 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8OD	48#	New	313	Hall.	-	NONE	(Circ) Surf. Csg.
8-5/8OD	24#, 32#	New	4208	Hall.		NONE	Middle String
5-1/2OD	17#, 20#	New	12,249	Hall.		NONE	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	313	250	PUMP	9#/gal	Unknown
11	8-5/8	4208	250	"	10#/gal	"
7-7/8	5-1/2	12,249	500	"	9.6#/gal	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

N A T U R A L

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL 1 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 19, 1962
OIL WELL: The production during the first 24 hours was 324 barrels of liquid of which 98% was oil; % was emulsion; % water; and 2% was sediment. A.P.I. Gravity 50.2
GAS WELL: The production during the first 24 hours was NONE M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2220		T. Devonian	12,245	
T. Salt	2300		T. Silurian		
B. Salt	2855		T. Montoya		
T. Yates	2900		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4185		T. Granite		
T. Glorieta			T.		
T. Drinkard			T.		
T. Tubbs	7015		T.		
T. Abo	7775		T.		
T. Penn	10,482		T.		
T. Miss	11,665		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Surface rock				
30	1800	1770	Red beds & shells				
1800	3605	1805	Anhy. & Salt				
3605	7015	3410	Lime & Anhy.				
7015	7775	760	Lime, sand & Anhy.				
7075	10480	3005	Lime, Anhy. & green shale				
10480	11665	1185	Lime, red & black shale & sand				
11665	12100	435	Lime & chert				
12100	12170	70	Lime & sand				
12170	12246	76	Shale				
12246	12259	13	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator HILL & MEEVER Address 519 Midland Savings Bldg, Midland, Tex
Name H. D. Manning Position or Title Production Clerk
3-12-62 (Date)