FORM C-103	Name of to appropriate Diricit Dirice Diric Dirice		7110	'AT	NEW MEXIC			RVA	TION C		an Mobbs	Acres	FORM C-103 (Rev 3-55)	
Name of tonybin Bill Rodem Address For Nidland, Texns Lease Bax 767, Midland, Texns Range Santa Fe Ballroad Vell No. A 22 Io-3 Range Date Work Performed 9-30-59 Pool County Leas County Lea Social	Name of backsis Address 11 Point Parts 767, Midland, Terms Lease Fell No. Unit Letter Section Tormship Range Date Work Performed 9-30-59 Pool County Leas Date Work Performed 9-30-59 Undestgnated County Leas Plagsining Drilling Operations Controp Internation County Leas Plagsing Partie State PORT OF: (Check appropriate block) County Leas Plagsing Rendeil Work County Leas Plagsing Casing Test and Ceners Job Other (Explain): Particle account of work done, nature and quantity of materials used, and results obtained. Spindied at 61A5 p.m. (CST) 9-30-57. Drilled 17½* hole to 322'. Hole deviation 3/4 degrees at 350'. Set 13-3/8* Osaing at 12:30 p.m. (CST) 10-2-59. W.O.C. 24 hours. Pressure tested 13-3/8* casing at 10005 p.m. (CST) 10-2-59. W.O.C. 24 hours. Pressure tested 13-3/8* casing at 10005 Part of Berla Postion (Berla Diak Work REPORTS ONLY) Bernard Bevis Postion (Berla Diak Well DATA) Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY D F Elev. TD P B TD Postion fouring In	ΠΨ	PLIC	S. Su	mit to appropri	ate Distri	ict Offi	ce as	per Com	N WELLS 1953 mission Ru	() () () () () () () () () () () () () (
Santa Fe Ballroad 1 A 22 10-5 36-E Date Work Performed 9-30-59 Poil County Lea THIS IS A REPORT OF: (Check appropriate block) Image: Casing Test and Cement Job Other (Explain): Plugging Casing Test and Cement Job Other (Explain): Plugging Remedial Work Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded at 6145 p.m. (CST) 9-30-59. Drilled 17½* hole to 382'. Hole deviation: 3/A degrees at 350'. Set 13-3/8* O.D. 44# H-40 easing at 347.75 feet with 400 sacks of Lone Star Regular Cemest. Girsulated eement to surface. Plug down at 12:30 p.m. (GST) 10-2-59. W.O.G. 24 hours. Prossure tested 13-3/8* casing at 1000# pail for 30 minutes. Tested o.k. Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Ptoducing Interval D'F Elev. TD PBTD Orden ging Interval Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval Producing Formation(s) Producing Formation(s) <th>Santa Fe Enliroad 1 A 22 10-5 36-E Date Work Performed 9-30-59 Fool County Las County Las Date Work Performed 9-30-59 THIS IS A REPORT OF: (Check appropriate block) County Las Pluggins Remedial Work Other (Explain): Pluggins Remedial Work Other (Explain): Detailed account of work done, nature and quantity of matrials used, and results obtained. Spudded at 6145 p.m. (CST) 9-50-59. Drilled 174" hele to 382". Hole deviation 3/4 degrees at 350". Set 13-3/8" O.D. 148# H-40 Casing at 347.75 feet with 400 sacks of Lone Star Begular Common. Circulated essaing at 347.75 feet with 400 sacks of Lone Star Begular Casing to 24 hours. Pressure tested 13-3/8" casing at 1000f psi. for 30 minutes. Tested o.k. Witnessed by Position Company Bermard Bevis Position Company Filt. IN BELOW FOR REMEDIAL WORK REPORTS ONLY Completion Date Tubing Diameter To PBID Producing Interval Completion Date Tubing Diameter To Ding Depth Oil String Diameter Oil String Depth Oil String Depth Perioated Interval BPD Gae Production GO R Gae Well Potential MCFPD Wectover<th></th><th>N11</th><th></th><th>1</th><th></th><th></th><th>Addres</th><th>s ox 767</th><th colspan="3">7, Midland, Texas</th><th colspan="2">· · · · · · · · · · · · · · · · · · ·</th></th>	Santa Fe Enliroad 1 A 22 10-5 36-E Date Work Performed 9-30-59 Fool County Las County Las Date Work Performed 9-30-59 THIS IS A REPORT OF: (Check appropriate block) County Las Pluggins Remedial Work Other (Explain): Pluggins Remedial Work Other (Explain): Detailed account of work done, nature and quantity of matrials used, and results obtained. Spudded at 6145 p.m. (CST) 9-50-59. Drilled 174" hele to 382". Hole deviation 3/4 degrees at 350". Set 13-3/8" O.D. 148# H-40 Casing at 347.75 feet with 400 sacks of Lone Star Begular Common. Circulated essaing at 347.75 feet with 400 sacks of Lone Star Begular Casing to 24 hours. Pressure tested 13-3/8" casing at 1000f psi. for 30 minutes. Tested o.k. Witnessed by Position Company Bermard Bevis Position Company Filt. IN BELOW FOR REMEDIAL WORK REPORTS ONLY Completion Date Tubing Diameter To PBID Producing Interval Completion Date Tubing Diameter To Ding Depth Oil String Diameter Oil String Depth Oil String Depth Perioated Interval BPD Gae Production GO R Gae Well Potential MCFPD Wectover <th></th> <th>N11</th> <th></th> <th>1</th> <th></th> <th></th> <th>Addres</th> <th>s ox 767</th> <th colspan="3">7, Midland, Texas</th> <th colspan="2">· · · · · · · · · · · · · · · · · · ·</th>		N11		1			Addres	s ox 767	7, Midland, Texas			· · · · · · · · · · · · · · · · · · ·	
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THIS IS A REPORT OF: (Check appropriate block) Y Beginning Drilling Operations Y Casing Test and Cement Job Other (Explain): Plugging Remedial Work Other (Explain): Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded at 6145 p.m. (CST) 9-30-59. Drilled 17½# hols to 382'. Hole deviation 3/4 degrees at 350'. Set 13-3/6" 0.D. 45# H-40 Gasing at 347.75 foet with 400 sacks of Lone Star Regular Cement. Circulated essent to surfaces. Plug down at 12:30 p.m. (CST) 10-2-59. W.O.C. 24 hours. Prossure tested 13-3/6" casing at 1000# pai for 30 minutes. Tested o.k. Witnessed by Bernard Bevis Position Geologist-Engineer Bill Rodem FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D P B T D Producing Interval Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval Producing Formation(s) Producing Formation(s)	THIS IS A REPORT OF: (Check appropriate block) []] Begining Dilling Operations []] Casing Text and Ceneet Job Other (Explain): []] Plagging Remedial Work Other (Explain): Detailed account of work done, nature and quantity of materials used, and results obtained. Spudded at 6145 p.m. (CST) 9-50-59. Drilled 17/3" hele to 362'. Hole deviation 3/A degrees at 350'. Set 13-3/8" O.D. 45# H-40 casing at 24/7.75 feet with 400 sacks of Jone Star Beguing Generate Generation Star Beguing Company p.m. (CST) 10-2-59. W.O.C. 24 hours. Pressare tested 13-3/8" casing at 1000f pail for 30 minutes. Tested o.k. Witnessed by Position Company Hill Bodes FILL IN BELOV FOR REMEDIAL WORK REPORTS ONLY ORGINAL WELL DATA D F Eler. T D P B T D Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Oil String Depth Oil String Depth Mare Producing Formation(s) RESULTS OF WORKOVER Rest Disc for WorkOVER Const of Work Complexity in Models Open Hole Interval OIL CONSERVATION COMMISSION Asset Name Asset Disc for Work Over Name Name Name Name			Р		ated					1 4.			
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Spudded at 6:45 p.m. (CST) 9-30-59. Drilled 172" hele to 382'. Hele deviation 3/4 degrees at 350'. Set 13-3/8" O.D. 43# H-40 casing at 347.75 feet with 400 sacks of Lone Star Regular Gement. Circulated essent to surface. Plug down at 12:30 p.m. (CST) 10-2-59. W.O.C. 24 hours. Pressure tested 13-3/8" casing at 1000# pai for 30 minutes. Tested o.k. Witnessed by Bernard Bevis Position Geologist-Dagineer Company Bernard Bevis Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD D F Elev. T D PBTD Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Perforated Interval Producing Formation(s) Producing Formation(s)	Spudded at 6145 p.m. (GST) 9-30-59. Drilled 17½" hole to 322'. Hole deviation 3/4 degrees at 350'. Set 13-3/8" O.D. 44# H-40 casing at 347.75 feet with 400 sasks of Lone Star Regular Consert. Girculated essent to surface. Plug down at 12:30 p.m. (GST) 10-2-59. W.O.C. 24 hours. Pressure tested 13-3/8" casing at 1000# psi for 30 minutes. Tested o.k. Witnessed by Position Geologist-Engineer Company Bill Rodes File. IN BELOW FOR REMEDIAL WORK REPORTS ONLY Bill Rodes File. IN BELOW FOR REMEDIAL WORK REPORTS ONLY Onlicinal Vertex Data D F Eler. T D PB TD Producing Interval Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Open Hole Interval RESULTS OF WORKOVER Gong String Gas Well Portextial MCFPD Gas Well Portextial MCFPD Workover BPD Gas Production MCFPD String formation(s) Gas Well Portextial MCFPD Test Oil Production BPD Gas Production String interval MCFPD Gas Well Portextial MCFPD Workover Interby certify that the information given above is true and complet to the best of my knowledge. Name Oll CONSERVATION COMMISSION Name Name Position	-	rilling Ope	erations				nt Job		Other (E	(xplain):			
Bernard Bevis Geologist-Engineer Bill Roden FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Producing Formation(s) Producing String Str	Bernard Bevis Geologist-Engineer Bill Rodea FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. T D P B T D Producing Interval Completion Date Tubing Depth Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production B PD Gas Well Potential M CF PD Before Workover M CF PD B PD Cubic feet/Bbl M CF PD OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title						Presa	R11**	tested	l 13-3/8*	Casin	g at 100	0#	
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Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s)	Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production BPD GOR Cubic feet/Bbl Gas Well Potential MCFPD Before Workover MCFPD I hereby certify that the information given above is true and complet to the best of my knowledge. I hereby certify that the information given above is true and complet to the best of my knowledge. Oll CONSERVATION COMMISSION Name Diameter Diameter Title Name Diameter Diameter	D F Elev.	··· · · · · · · · · · · · · · · · · ·	TD					ATA	Producing	Interval	Co	mpletion Date	
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Approved by Name A Rindhow	Agent	······	OIL CONSI	ERVATI	on commission			I here to the	by certif	fy that the in my knowledg	formation ge.	given above	e is true and complete	
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	Date Company Bill Roden	Approved by	OIL CONSI	EŘVATI				to the Name	best of	my knowledg	formation se.	given above	e is true and complete	