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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Flint Oil and Gas, Inc.		8. Farm or Lease Name Dickinson
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>10S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4033 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Squeeze & re-perf	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Work began 8/1/78. Set retainer at 4969 and squeezed with 200 sacks cement, maximum pressure 2000#. Test squeeze with 1000#, test O.K. Swab dry. Re-perf 4951, 52, 53, 55, 57, 58, 59, 61, 62 and 4963 with one 3/8" hyperjet. Treated with 2,000 gallons 15% NF acid. Swab water.

In accordance with verbal instructions from Mr. Jerry Sexton, well to be plugged as follows: Set cast iron bridge plug at 4900 and cap with 35' cement. Cut off and pull 4 1/2" casing at 3500. Spot 100' plug in and out of 4 1/2" casing stub, 100' plug 2100 to 2200 across top of salt, 10 sacks at surface with regulation marker. Heavy mud between all plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Merrill Walker TITLE Agent DATE 8/8/78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE AUG 9 1978

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

AUG 3 1977

CT. CONSERVATION COMM

WATER RES. DIV.

WATER RES. DIV.

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