

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Mid-Continent Petroleum Corporation  
(Company or Operator)Bettie Dickinson "A"  
(Lease)Well No. 1, in G SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 29, T. 10S, R. 36E, NMPM.

Wildcat Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line of Section 29. If State Land the Oil and Gas Lease No. is ---Drilling Commenced July 21, 1952 Drilling was Completed February 2, 1953Name of Drilling Contractor Zephyr Drilling CorporationAddress 1111 First National Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4033' The information given is to be kept confidential until ---, 19---

## OIL SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---  
No. 2, from --- to DRY HOLE No. 5, from --- to ---  
No. 3, from --- to --- No. 6, from --- to ---

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.  
No. 2, from --- to ROTARY HOLE feet.  
No. 3, from --- to --- feet.  
No. 4, from --- to --- feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	270'	Float	---	---	Surface Casing
9-5/8	36#	New	4620'	Float	---	---	Intermediate Casing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	270'	200	Pump & Plug	---	---
12 1/2"	9-5/8	4620'	2200	Pump & Plug	---	---

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation ---Depth Cleaned Out ---

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 12950 feet, and from 1 feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing..... **Dry Hole** ..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	<b>2215</b>	T. Devonian.....	<b>12501</b>	T. Ojo Alamo.....
T. Salt.....	<del>-----</del> <b>2290</b>	T. Silurian.....	<del>-----</del>	T. Kirtland-Fruitland.....
B. Salt.....	<del>-----</del> <b>2846</b>	T. Montoya.....	<del>-----</del>	T. Farmington.....
T. Yates.....	<b>2956</b>	T. Simpson.....	<del>-----</del>	T. Pictured Cliffs.....
T. 7 Rivers.....	<del>-----</del> <b>3063</b>	T. McKee.....	<del>-----</del>	T. Menefee.....
T. Queen.....	<del>-----</del> <b>3655</b>	T. Ellenburger.....	<del>-----</del>	T. Point Lookout.....
T. Grayburg.....	<del>-----</del> <b>Not developed</b>	T. Gr. Wash.....	<del>-----</del>	T. Mancos.....
T. San Andres.....	<b>4207</b>	T. Granite.....	<del>-----</del>	T. Dakota.....
T. Glorieta.....	<b>5643</b>	T. ....		T. Morrison.....
T. Drinkard.....	<del>-----</del>	T. ....		T. Penn.....
T. Tubbs.....	<b>7050</b>	T. ....		T. ....
T. Abo.....	<b>7800</b>	T. ....		T. ....
T. Penn.....	<b>9883</b>	T. ....		T. ....
T. Miss.....	<b>11893</b>	T. ....		T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**February 6, 1953**

.....  
(Date)

Company or Operator Mid-Continent Petroleum Corp.

Address..... **Box 830, Midland, Texas**

Name Henry Jones

Position or Title **Division Manager**