

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TOM L. INGRAM	8. Farm or Lease Name Dickinson
3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 10S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Dickinson-Penn (See Note)
15. Elevation (Show whether DF, RT, GR, etc.) 4008 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-entry and recompletion from Atoka sand as gas well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/12/68: Removed dry hole marker and drilled top cement plug (27').

3/13/68: to : Drilled cement plug 180' to 290', stringers of cement 470' to 630', cement plugs 4940' to 5102', 10,335' to 11,348' (P.B.T.D.).

3/25/68: Ran 2-3/8" tubing, set packer at 11,132', bottom tubing 11,197', swabbed tubing dry.

3/27/68: Perforated 11,263' to 11,268', 20 shots (4 shts/ft.) Perf gun stuck and pulled wire line from rope socket at 1548'.

3-29-68: Recovered fish.

4-8-68: to : Flowed Intermittantly in attempt to run four-point test. Moved in new test equipment.

4-15-68: ment.

4-16-68: Ran four-point test. CAOF 4,180 MCF, 142 BD, grav. 52° API, no water, 10 - 19/64" ch., FTP 1453 - 1305#.

4-17-68 Shut-in waiting on connection.

NOTE: Form C-123 recommends creation of Dickinson-Atoka.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Tom L. Ingram</i></u>	TITLE <u>Operator</u>	DATE <u>April 20, 1968</u>
APPROVED BY <u><i>Joe [Signature]</i></u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		