NO. OF COPIES RECE	IVED												
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION								Form C-101		
SANTA FE										F	levised 1-1-6	55	
FILE									1 .	Γ	5A. Indicate	Type of Lease	
U.S.G.S.										1	STATE	FEE X	
LAND OFFICE										F	5, State Oil	& Gas Lease No.	
OPERATOR													
										F	///////		
APP	$\qquad \qquad $												
1a. Type of Work	·····		• • • • • •	<u> </u>			-				7. Unit Agre	ement Name	
i ,		X			DEEPEN				PLUG E				
b. Type of Well	-										8. Farm or L	ease Name	
OIL WELL	GAS WELL	Х	οτηε	A			s	ZONE X	MUL	ZONE		kinson	
2. Name of Operator											9. Well No.		
	TOM	L.	INGRAM								1		
3. Address of Operator										10./Field and Pool, or Wildcat			
	P. C), В	ox 1757	', Roswe	ell, N.	M. 88	20	1	Grat		Ge Wit	dcat	
4. Location of Well	UNIT LE	TTER	М	LOC	ATED 6	60	FE	ET FROM THE	SOL	th LINE	IIIII		
		-					-			}	///////		
AND 660	FEET FR	ом тн	_∈ west	LÍN	E OF SEC.	33	тw	P. 105	RGE. 36				
	1111	(1)	//////	//////	//////		()		//////		12. County		
	/////	())			//////	/////	$\overline{\eta}$	111111	<u>11111</u>]]]]]]]	Lea		
	IIII	(ll)	//////			//////	\mathcal{H}						
	/////	$\prime \prime \prime \prime$	//////	//////			$\overline{//}$	//////	//////	7111.7	<u>111111</u>		
	())))	(II)	IIIII	//////	//////	111111	19	. Proposed D	-	9A. Formation		20. Rotary or C.T.	
	/////	())		111111	11111		1	11,300		Penn		Rotary	
21. Elevations (Show		DF, R'	T, etc.)	21A. Kind	& Status P	lug. Bond	21	B. Drilling C	Contractor		22. Approx	. Date Work will start	
4008 GR	}			S	tatewid	e					Up	on approval	
23.				Р	ROPOSED	CASING A	ND	CEMENT PR	OGRAM		٨		
SIZE OF HOLE		5	SIZEOF	CASING	WEIGHT PER FOO		τс	. 476'		SACKS OF	CEMENT	EST. TOP	
		<u> </u>	13-3	/811			b.			450		Circulated	
			8-5/8"		32 ·1b.			5120'		2500		Circulated	
			5-1/2"		17	& 20 l	ь.	1171	0'	9	60	8415	

This well was originally drilled as the Magnolia #1 Dickinson. It was drilled to a total depth of 12,690'. The above casing was installed by the original operator. The well was abandoned in April 1962.

Plan to drill plugs to 11,300'; perforate the Pennsylvanian from 11,250' to 11,300'; stimulate, if necessary, and complete as a gas well.

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6-7-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.									
I hereby certify that the information shove is true and complete to the b	est of my knowled;	ge and belief.							
Signed Title	Operator		Date	March 5,	1968				
APPROVED BY		A C	DATE						