

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, P. O. Box 2406, Hobbs, New Mexico
(Address)

LEASE Dickinson Heirs WELL NO. 1 UNIT M S 33 T 10-S R 36-E
DATE WORK PERFORMED Sept. 18, 1957 POOL Dickinson Penn.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 12690
PBD - 11641

Sand oil frac perfs. 11504-11517-11524-11531-11540-11548-11550-11562, Broke formation @ 6000# - 5 BPM - with 20,000 gals. oil / 20,000# sand - 37 balls in 2 stages. On potential test - flowed 82 bbls oil / 6 bbls. salt wtr. in 24 hrs. 48/64" choke, GOR 2359/1, Grty 41.9 @ 60°, Tbg Pres. 30#.

Production before workover, Flowed 32 bbls. oil / 6 BSW per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Name [Signature]
Position District Superintendent
Company Magnolia Petroleum Company