

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE O. L. Cryer WELL NO. 1 UNIT N S 34 T 10-S R 36-E
DATE WORK PERFORMED 5-2 thru 5-4-58 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 338 Joints (12,355') 5-1/2" OD 17# and 20# Grade N-80 and P-110 Seamless Steel Casing.
Set and cemented at 12,370' with 435 sacks 45 Gal Trinity Inferno cement. Plug at 12,341'.
Maximum pressure 1,900#. Job completed at 3:00 P. M. 5-2-58.

After waiting over 30 hours, tested 5-1/2" casing with 1,000# for 30 minutes. No drop
in pressure. Drilled cement plug from 12,341' to 12,344' and tested with 1,000# for
30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name E. Frick
Title _____
Date _____

Name E. F. Taylor
Position Area Production Superintendent
Company Gulf Oil Corporation