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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TOM L. INGRAM
3. Address of Operator
P. O. Box 1757 - Roswell, New Mexico 88201
4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OR SEC. **34** TWP. **10S** RGE. **36E** NMPM
15. Date Spudded **Re 6-25-68** 16. Date T.D. Reached **7-24-69** 17. Date Compl. (Ready to Prod.) **9-1-69** 18. Elevations (DF, RKB, RT, GR, etc.) **4015 KB** 19. Elev. Casinghead
20. Total Depth **12,333** 21. Plug Back T.D. **11,700** 22. If Multiple Compl., How Many **0 - TD** 23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
11625-11673 Penn (Atoka) 25. Was Directional Survey Made **Unknown**
26. Type Electric and Other Logs Run
Gammaray - neutron 27. Was Well Cored **No.**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		345	17	350	--
8-5/8		4227	11	150	--
5-1/2		11592	7-7/8	250	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4	11518	11820	75		11,600	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11625-11643, 0.40, 36		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11663-11673, 0.40, 19		9514-11450	400 sx cement
		11625-643	1500 gal. Acid
		11663-673	6500 gal. Acid

33. PRODUCTION
Date First Production **9-1-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump-1 1/2** Well Status (Prod. or Shut-in) **Prod.**
Date of Test **9-1-69** Hours Tested **24** Choke Size **4** Prod'n. For Test Period **4** Oil - Bbl. **15** Gas - MCF **0** Water - Bbl. **0** Gas - Oil Ratio
Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **4** Oil - Bbl. **15** Gas - MCF **0** Water - Bbl. **0** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **A. C. Bonnell**

35. List of Attachments
Originally drilled by Hill & Meeker

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Tom L. Ingram TITLE **Operator** DATE **11-7-69**