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NEW MEXICO OIL CONSERVATION COMMISSION  
HOBBS OFFICE

APR 15 11 33 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Tom L. Ingram</b>		8. Farm or Lease Name <b>Cryer</b>
3. Address of Operator <b>P. O. Box 1757, Roswell, New Mexico 88201</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>10S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dickinson</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4005 Gr</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/69 to 4/4/69 Rigged up Reverse Unit. Cleaned up hole from plugged back total depth 10,000' to PB depth of 11,476'.

4/5/69 Ran pump and placed on production.

4/7/69 Pulled rods. Began swab testing.

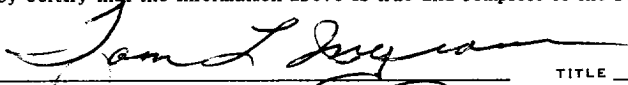
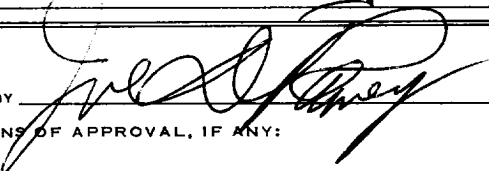
4/9/69 Treated well with 1000 gals. Spearhead Acid. Tubing failure. Pulled tubing and found hole.

4/10/69 Retreated well with 1000 gals. mud acid with packer set at 11,331'. 3600 psi breakdown pressure. Treated @ 1 bbl. per min. @ 2100 psi. After treatment, unable to lower fluid with swab more than 500'-1000' from surface.

4/11/69 Found fluid @ 500' from surface. Pulled tubing and packer.

4/12/69 Replaced packer and reran tubing. Packer set @ 11,331'. Swabbed fluid level to 8000'.  
4/13/69 Well shut in for fluid buildup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Operator</b>	DATE <b>April 14, 1969</b>
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		