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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

THERON & THOMAS GRAVES
(Company or Operator)Mary S. Hooper
(Lease)

Well No. 1, in NW ¼ of NW ¼, of Sec. 15, T. 11S, R. 36E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line

of Section 15. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5/18/55, 19 Drilling was Completed 6/6/55, 19

Name of Drilling Contractor Fred Pool

Address Abilene, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 400-485 to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	SH	320				Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8	320	175	P & P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

D.S.T. San Andres Rec. 350' Salt Water

Set Plug @ bottom of 8 5/8, Hooper to complete as a water well

Result of Production Stimulation

Depth Cleaned Out

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
EDGE	4554-4585	li. & anhy.	Devonian	T.	Ojo Alamo		
EDGE	4585-4600	lime	T. Silurian	T.	Kirtland-Fruitland		
EDGE	4609-4667	li. & anhy.	Montoya	T.	Farmington		
EDGE	4667-4855	lime	T. Simpson	T.	Pictured Cliffs		
EDGE	4855-4876	li. & anhy.	T. McKee	T.	Menefee		
EDGE	4876-5032	lime	T. Ellenburger	T.	Point Lookout		
EDGE	5032-5045	li, sh. & bk. sh.	T. Gr. Wash.	T.	Mancos		
EDGE	5045-5058	li, sd. & lime	T. Granite	T.	Dakota		
EDGE	5058-5080	li, li, sand	T.	T.	Morrison		
EDGE	5080-5112	li, sd, li.	T.	T.	Penn.		
EDGE	5112-5120	light sd.	T.	T.			
EDGE	5120-5131	li & sd, li.	T.	T.			
EDGE	5131-5150	li & sd, sh.	T.	T.			
T. Miss	5150-	Total Depth	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125		sand-gravel	2972	3010		red bed, shale & salt
125	200		red bed & lime streaks	3010	3070		red bed, sand anhy.
200	240		sand & lime streaks	3070	3111		red sand & red shale
240	321		lime & shale	3111	3134		anhy. red shale
321	706		red bed	3134	3308		red shale, anhy strks.
706	766		red bed & sand	3308	3450		red bed, red shale & anhy
766	826		shale & red bed	3450	3604		shale & anhy
826	885		red bed & shale	3604	3705		red shale & anhy.
885	905		sand & shale	3705	3715		red rock & anhy.
905	1150		red bed, shale anhy. strks.	3715	3755		red bed, shale & anhy.
1150	1194		red bed, shale	3755	3760		shale anhy.
1194	1229		red bed	3760	3781		shale, anhy. sandy lime
1229	1281		shale & anhy strks.	3781	3830		red & gray sandy sh. & anhy.
1281	1336		red bed	3830	3863		sandy, shale & red bed
1336	1430		shale anhy streaks	3863	3939		red shale, & sandy lime
1430	1955		red bed & shale	3939	3972		shale & anhy.
1955	2025		red bed	3972	4054		shale, sandy shale anhy.
2025	2145		red bed, shale	4054	42185		shale, sandy shale anhy.
2145	2225		red bed, anhy. streaks	42185	4236		red sand, shale & anhy.
2225	2306		anhy. & shale	4236	4288		shale, sandy shale, & anhy.
2306	2340		red bed, anhy. streaks	4288	4299		shale, anhy. & lime
2340	2550		red bed, shale & gyp	4299	4432		lime
2550	2633		red bed & salt	4432	4503		lime & anhy.
2633	2843		anhy. & shale	4503	4521		lime
2843	2972		anhy. shale, & salt strks.	4521	4554		lime & anhy.

(SEE ABOVE)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 7, 1955

(Date)

Company or Operator.....THERON & THOMAS GRAVES.....

Address.....Midland, Texas.....

Name.....Fred Pool.....

Position or Title.....Agent.....