Neme of Operator Meadco Properties, Ltd., Back RESVR. 1 OTHER ROUTE 9, Well No. 1 10. Field and F	re of Lease Gas Lease No. Pent Name	
NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil & G K-2373 K-2373 TYPE OF WELL OIL X GAS WELL DRY OTHER TYPE OF COMPLETION NEW Y OVER DEEPEN BACK RESVE. OTHER Re-entry Meddco Properties, Ltd. Address of Operator Meddco Properties, Ltd.	Fee Sas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. State Oil 6. G. G.S. ND OFFICE ERATOR 7. Unit Agreement of Completion New X	Gas Lease No. ent Name se Name	
TYPE OF WELL OIL X WELL DRY OTHER TYPE OF COMPLETION NEW 1 Y WORK OVER DEEPEN BACK RESVR. OTHER Re-entry Meadco Properties, Ltd. K-2373 7. Unit Agreeme 8. Form or Led 9. Well No. 10. Field and Feddress of Operator	ent Name se Name	
TYPE OF WELL OIL X GAS WELL DRY OTHER TYPE OF COMPLETION WELL X WORK OVER DEEPEN BACK RESVR. OTHER RE-entry Meadco Properties, Ltd. 10. Field and Feddress of Operator	se Name	
TYPE OF WELL OIL X GAS WELL DRY OTHER TYPE OF COMPLETION WELL X OVER DEEPEN BACK RESVR. OTHER RE-entry Meadco Properties Ltd. OIL X GAS WELL DRY OTHER RE-entry Phillip 9. Well No. 10. Field and Feddress of Operator	se Name	
TYPE OF WELL OIL X WELL DRY OTHER TYPE OF COMPLETION NEW Y WORK OVER DEEPEN BACK RESVR. OTHER RE-entry Meado Properties Ltd. OIL X WELL X OTHER RE-entry 9. Well No. 10. Field and Fundamental Control of	se Name	
TYPE OF WELL OIL WELL DRY OTHER TYPE OF COMPLETION NEW WORK OVER DEEPEN BACK RESVR. OTHER Re-entry Meado Properties Ltd. OTHER Re-entry 9. Well No. 1 10. Field and Fi	se Name	
OIL WELL X WELL DRY OTHER 8. Farm or Lead WELL Y OVER DEEPEN BACK RESVR. OTHER Re-entry 9. Well No. I will and feddress of Operator		
Well X OVER DEEPEN BACK RESVR. OTHER Re-entry 9. Well No. Meadco Properties, Ltd., 10. Field and Fiel	s-State	
WELL X OVER DEEPEN BACK 29. Well No. lame of Operator Meadoo Proporties, Ltd., 10. Field and Fi		
Meadco Properties, Ltd., 8 10. Field and F		
Williams of Oserator	⊃ool, or Wildcat	
606 Yaughn Building, Midfand, 1882 7770	Wildcat	
ocation of Well		
T LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM 12. County		
West LINE OF SEC. 22 TWP. 11-S RGE. 36-E NMPM Lea Lea 18. Elevations (DF, RKB, RT, GR, etc.) 19. El	ev. Cashinghead	
Date Spudded 16. Date 1.5. Reached 17.	40061	
10 17 68 10-10-00 10-30-00 Potary Tools	Cable Tools	
Total Depth 21. Plug Back T.D. 22. Many Drilled By 0-10 584		
10.583	. Was Directional Surve	
Producing interval(s), of this completion — Top, Bottom, Name	Made	
	no	
9918 to 9931 Wolfcamp 27. Was	Well Cored	
	No	
Comme Day and Neutron		
CASING RECORD (Report all strings set in well)	AMOUNT PULLED	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD		
336 19" 500 sacks	0	
13-3/6"	0	
9-5/8" 450 sacks 450 sacks		
4-1/2"	<u> </u>	
LINER RECORD 3C. TUBING RECO		
SACKS CEMENT SCREEN SIZE DEPTH SET	PACKER SET	
SIZE 2-3/8" 9860	0 9845'	
None		
32. ACID, SHOT, FRACTURE, CEMENT SQL	EEZE, ETC.	
1. Perforation Record (Interval, size and manuel)	D MATERIAL USED	
0018 to 9031 200 gallons	of mud acid	
1. 9918 - 8/8" Jet		
2. 9927 - 3/8" "		
3. 9931 - 2/8" "		
PROPURITION		
PRODUCTION Well Status	s (Prod. or Shut-in)	
The state of the s	ducing	
Oate First Production Production Method (Flowing, gas lift, pumping - Size and type pump)	Gas—Oil Ratio	
Production Method (Flowing, gas lift, pumping = Size and type pump) 10-30-68 Pump - 4" Hydraulic Production Method (Flowing, gas lift, pumping = Size and type pump) Pro Water = Bbl.		
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Order of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Test Period 756 210 534	590/1	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Octate of Test Octate of Test 11-8-68 24 None Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pumping = Siz	590/1 Gravity - API (Corr.)	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Other of Test Other of Test 11-8-68 24 None Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Gas - MCF Water - Bbl. Oil Slow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil	Gravity - API (Corr.)	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Other of Test Other of Test Other of Test Other Test Period None Calculated 24- Oil - Bbl. Other Test Period Flow Tubing Press. Casing Pressure Other Test Period None Calculated 24- Oil - Bbl. Other Test Period Other Test Witnessed Feat	Gravity — API (Corr.) 48.6	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Other of Test Other of Test Other of Test Other Test Period None Calculated 24- Oil - Bbl. Other Test Period Flow Tubing Press. Casing Pressure Other Test Period None Calculated 24- Oil - Bbl. Other Test Period Other Test Witnessed Feat	Gravity — API (Corr.) 48.6	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Onte of Test Hours Tested Choke Size Prod'n. For Test Period 356 210 534 Plow Tubing Press. Casing Pressure Hour Rate 20 psig 356 210 534 Calculated 24-Hour Rate 356 210 534 Prest Witnessed F	Gravity — API (Corr.) 48.6	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Other of Test 11-8-68 11-8-68 Casing Pressure 20 psig 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pump) Production Method (Flowing, gas lift, pumping = Size that type pumping = Size	Gravity — API (Corr.) 48.6	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Octate of Test Octate Octate of Test Octa	Gravity — API (Corr.) 48.6 By	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Octate of Test Octate Octate of Test Octa	Gravity — API (Corr.) 48.6 By	
Production Method (Flowing, gas lift, pumping = 312e and type pump) 10-30-68 Pump - 4" Hydraulic Octate of Test Octate of Test 11-8-68 Casing Pressure Calculated 24- Hour Rate 20 psig 4. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel and excess vented 35. List of Attachments Electric Log, Land Map and BHP Test 6. Disposition of Solution of Solu	Gravity — API (Corr.) 48.6 3y	
Production Method (Flowing, gas lift, pumping = Size that type pump) 10-30-68 Pump - 4" Hydraulic Other of Test 11-8-68 Flow Tubing Press. Casing Pressure 20 psig 356 210 Sa4 Calculated 24- Hour Rate 20 psig 356 210 Sa4 Test Witnessed F Used for fuel and excess vented 35. List of Attachments Electric Log, Land Map and BHP Test 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belies	Gravity — API (Corr.) 48.6 By	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. 2215' Anhy_ __ T. Canyon __ T. Ojo Alamo __ _ T. Penn. "B" Tİ. Salt_ T. Kirtland-Fruitland _____ T. Penn. "C"_ 2900 B. Salt __ ___ T. T. Pictured Cliffs ______ T. Penn. "D" ___ Atoka ___ 30201 T. Yates_ Miss_____T. Cliff House____ _ T. _____ T. Leadville ___ T. 7 Rivers _ Devonian _____ T. Menefee ___ ___ T. _____ T. Madison ___ Tİ. Silurian _____ T. Point Lookout _____ T. Elbert _ Queen ___ ____ Т. T Grayburg_ Montoya ______ T. Mancos _____ T. McCracken ___ ____ Т. T San Andres 4355 ___ T. Simpson _____ T. Gallup ___ T. Ignacio Qtzte____ T Glorieta ____**5780** ! Base Greenhorn ______ T. Granite _____ ____ Т. МсКее ___ T Paddock _ T. Ellenburger _____ T. Dakota ______ T. __ T Blinebry __ ____ T. Gr. Wash __ _____ T. Morrison _____ T. _ T. _____ T. Granite _____ T. Tubb __ 7165' Todilto __ _____ Т. __ Т. Drinkard_ ___ T. Delaware Sand ______ T. Entrada ___ T. ____ Т. 7905 Abo __ T. Bone Springs ____ _____ T. Wingate ____ т. ____ Wolfcamp___ 92451 T. Chinle _____ T. ____ _ T. Wolfcamp pay 99251 T. Permian ___ _ T. __ T. Penn. "A"_____ T. т. _____ T | Cisco (Bough C)__

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 4 00	400 2200	1800	Surface Caliche Red Bed				
200	2900		Salt and Anhydrite				
900 35 5	4355 5800		Lime, Shale, sand.				
800	7850		Dolomite, Lime	_			
850	9250		Dolomite, Sand, Shale, Dolomite, Shale	Lime			
250	10400		Lime and Shale				
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