DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION FUNCTION NEW MEXICO OIL CONSERVATION COMMISSION FUNCTION JAPANY A FE LE LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK LAND OFFICE OPERATOR DEEPEN PLUG BACK A. Free of Lease Name Phillips-State A. Well for No Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 C. Resear of Growner (60 Vaughn Sldg., Midland, Texas 79701 C. Resear of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner (60 Vaughn Sldg., Midland, Texas 79701 T. Lawrence of Growner Note: This will be a re-entry. The above surface and intermediate casing program was Reported by the original operator, Tennessee Gas Transmission Co. Note: This will be a re-entry. The above surface and intermediate casing program was Reported by the original operator, Tennessee Gas Transmission Co. Note: This will be a re-entry. The above surface and intermediate casing program was Reported by the original operator, Tennessee Gas Transmission Co. Note: This will be a re-entry. The above surface and intermediate casing program Was Reported by the original operator, Tennessee Gas Transmission Co. Note: This will be a re-entry. The above surface and interm	NO. OF COPIES RECEIVED								
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Size of hole Size of Casing Size of Casing West Size of Casing S	b. Type of Well		DEEPEN	PLUG B	ACK [X]	8. Farm or L	ease Name		
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Meadoo Properties, Ltd. 1. Address of Operator 606 Vaughts Bidg., Midland, Texas 79701 4. Location of Well and Pool, or Wildent Wildent Wildent Wildent N Locates 660 reat security South Interest Nicket Interest 660 reat security South Interest Nicket Nicke	WELL WELL L	OTHER DLY I		ZONE			<u> </u>		
3. Address at Operator 606 Vaughn Bldg., Midland, Texas 79701 4. Location of Well unit vitte N 10. State 660 10. Feet recom time South line 10. Feet recom	•	s. I.t.d.				1			
*** Size of hole Size of solutions (Show whicher Dr. RT. etc.) *** 13. 3/8" *** Size of hole Size of solutions and the solution of the solut						10. Field an	d Pool, or Wildcat		
19. Proposed Describe Proposed Program if South 1980 198		. Midland, Texas	79701			Wi	1dcat		
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PB=10,400 Pennsylvanian Rotary	++++++++++	<i>HHHHHH</i>	/////////////////////////////////////			MATT			
PB=10,400 Pennsylvanian Rotary									
21. Elevations (Show whether DE RT; etc.) 22. Approx. Date Work will start 9-1-68 23. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE	/////////////////////////////////////	<i>HHHHHH</i>	444444	9. Proposed Depth 1	9A. Formation		20. Rotary or C.T.		
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Note: This will be a re-entry. The above surface and intermediate casing program was Reported by the original operator, Tennessee Gas Transmission Co. IMABOVE SPACE DESCRIBE PROPOSED PROGRAM: If PROPOSAL IS TO DEEPEN OR PLUE BACK, SIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROCESMM. If ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Lauren S. Lauren Title Agent Date August 20, 1968		0 5/8!!							
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed Lauren S. Louck Title Agent Date August 20, 1968 (This space for State Use)	Note: This wil was Repo	.1 be a re-entry orted by the ori	The above suginal operator	urface and inter , Tennessee Gas	rmediate Transmis	casing ssion Co	program		
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CONDITIONS OF APPROVAL, IF ANY

		All distances must	be from the outer bound						
	roperties, Ltd		Lease Phillips	-State	Well No.				
N Actual Footage Loc	Section 22	Township 11-S	Range 36-E	County Lea					
660		outh line o	nd 1980	feet from the We	st				
Ground Level Elev. 4008	Producing For	mation	Pool Wildcat	reet nom the	Dedicated Acreage:				
	Pennsylv		- · · · · · · · · · · · · · · · · · · ·		Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes	No If an	iswer is "yes," typ	e of consolidation						
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	1				CERTIFICATION				
<u>Not</u>	Tennesse	l was original e Gas Transmis State Gulf "A	sion Co. as		I hereby certify that the information contained herein is true and complete to the bost of my knowledge and belief.				
			 i	Po	Warren D. Roach Stition Petroleum Engineer				
			.	Do	Meadco Properties, Ltd. Meadco Properties, Ltd. Mugust 20, 1968				
	 			[j	hereby certify that the well-location				
					shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.				
- /980	,		; 		te Surveyed 11-11-57				
	66	oʻ	! !	and	gistered Professional Engineer Vor Land Surveyor				
	<u> </u>				/ John W. West				
0 330 660 19	0 1320 1650 1980	2310 2640 20	00 1500 1000	800 0	676				