

**Santa Fe, New Mexico**

100-107 21 47

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Tennessee Gas Transmission Company**  
(Company or Operator)

State Gulf "A"  
(Lease)

Well No. 1, in SE ¼ of SW ¼, of Sec. 22, T. 11-S, R. 36-E, NMPM.

## Wildcat

**Pool**

**..County.**

Well is 1980 feet from West line and 660 feet from South line

of Section 22 If State Land the Oil and Gas Lease No. is E-9211

Drilling Commenced.....**December 4**....., 19**57**... Drilling was Completed.....**March 31**....., 19**58**.....

Name of Drilling Contractor Lowe Drilling Company

Address..... P. O. Box 832, Midland, Texas.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

### PROPANE FLAME GASES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3. from ..... to ..... feet. ....

No. 4. from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	323	TP Guide			
9 5/8	36# & 40#	New	4361	TP Guide			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
19"	13 3/8	336	500	Pump & Plug		
12 1/4"	9 5/8	4375	2500	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Result of Production Stimulation.....**

## Depth Cleaned Out.

ORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13112 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A March 31, 1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Woodford	12968	T. Ojo Alamo
T. Salt			T. Devonian	13069	T. Kirtland-Fruitland
B. Salt			T. Silurian		T. Farmington
T. Yates	3020		T. Montoya		T. Pictured Cliffs
T. 7 Rivers			T. Simpson		T. Menefee
T. Queen			T. McKee		T. Point Lookout
T. Grayburg			T. Ellenburger		T. Mancos
T. San Andres	4334		T. Gr. Wash		T. Dakota
T. Glorieta	5790		T. Granite		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	7166		T.		T.
T. Abo	7890		T.		T.
T. Hueco	4250		T.		T.
T. Miss	12155		T.		T.
L Miss	12320				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1770	1770	Sand & Red Bed				
1770	2247	477	Red Bed & Anhy				
2247	3491	1244	Anhy & Salt				
3491	3987	496	Anhy				
3987	4330	343	Anhy & Gyp				
4330	5750	1420	Anhy, Gyp & Lime				
5750	7937	2187	Lime, Dolomite & Anhy				
7937	8200	263	Shale				
8200	8339	139	Shale & Anhy				
8339	8362	23	Dolomite & Shale				
8362	9475	1113	Lime, Dolomite & Anhy				
9475	11818	2343	Lime, Chert & Shale				
11818	12999	1181	Lime, Shale & Sand				
12999	13112	113	Lime, Chert & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 16, 1958

(Date)

Company or Operator Tennessee Gas Transmission Co.

Address Box 307, Hobbs, New Mexico

Name D. P. DAMPE

Position or Title District Production Superintendent

D. P. Dampe