

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE OHIO OIL COMPANY Box 2107 Hobbs, New Mexico
(Address)

LEASE James S. Slatton WELL NO. 1 UNIT P S 1 T 9-S R 37-E
DATE WORK PERFORMED 11-18-55 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 12 $\frac{1}{4}$ " hole to 4250'. Intentions were to run approx. 4250' of 9-5/8" csg.
Ran 55 jts, 9-5/8", 36#, J-55 csg. (2334.50') and 13 jts, 9-5/8", 40#, J-55 csg.
(537.19') and pipe stuck at approx. 640' below surface. Worked 2 days spotting oil
trying to free pipe. Could not free pipe. Float shoe at 2892.53'. Cemented by 2
plug method with 1700 sx. (850 sx. Diamix & 850 sx. Trinity Inferno w/3% gel).
Plug down @ 11:30 P.M. 11-18-55. Tested csg (11-20-55 after 48 hrs) w/1000# for
30 min. Tested O.K. Now drilling 8-3/4" hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name C. M. [Signature]
Title _____
Date _____

ORIGINAL SIGNATURE
Name CLYDE E. ALTON
Position Petroleum Engineer
Company THE OHIO OIL COMPANY