D;	STRIBUTIC	рм —	
SANTA FE			
FILE			
U S.G.3			
LAND OFFICE			
TRANSPORTER	OIL		
	645		
PREPATION SPEIG	E	·	
OPENATOR		·	·· · · - · · · · - ·

NEW MEXICO OIL CONTERVATION ( OMMISSION ( 100 m C-104) Santa Fe, New Mexico Seviesd 7/1/57

RE121 EST FOR (OIL) - (GAS) AL WATLES New WEI (CAS) This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow? able will be assigned effective 7.30 A M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas November 30, 196:
WF APE	WIDERV 1	ວຍແກ	(riace) (Date)
Texas	is Produ		ING AN ALLOWABLE FOR A WELL KNOWN AS and Federal- McCormick, Well No. 1, in. NW 1/4, NW 1/4,
ALDOLO L	ompany or O	Derator)	McCormick, Well No. 1, in. NW 1/4, NW 1/4,
D	Se	c. 3	T-9-S R -37-E, NMPM., Allison Penn. Pool
• • • • • • • • • • •		Lea	County. Date Spudded 10-20-62 Date Drilling Completed 11-22-62
Plea	ase indicate	location :	Elevation 4128 GL Total Depth 9690* PBTD 9584*
D	СВ		Top Oil/Gas Pay 9609 Name of Frod. Form. Pennsylvanian
		A	PRODUCING INTERVAL -
E	FG	H	Ferforations 9609-13 9626-29 Depth Depth Depth
			Open Hole - Casing Shoe 9690 Tubing 9639
	K J	I	OIL WELL TEST -
			Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatmont (after many finder innrs,min. Size
M	NO	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
			ipad oil used): 220 bbls.oil, 24.4 bbls water in 24 hrs,min. Size 2
			GAS NELL TEST -
5 <u>4' FN (</u>	FOOTAGE)		MUF/Day; Hours flowed Choke Size
Tubing ,Cas	ing and Come	nting Recor	d Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			Choke Size Nothed of Testing
13-3/8	371	300	Choke SizeMethod of Testing:
8-5/8	4275	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and saud): <b>5,25</b> () gal. MCA & TGA
5-1/2	9690	300	Gasing Tubing Date first new Press. <b>Pkr.</b> Press. <b>150#</b> oil run to tanks <b>November 28, 1962</b>
2	9639		Oil Transporter McWood Corporation
4	9039		Gas Transporter Sinclair Oil & Gas Co.
Remarks:			
			······································
] hareb			
			mation given above is true and complete to the best of my knowledge.
Approved	•••••••••••••••••••••••••••••••••••••••	·····	19 Texas Gas Producing Co. and Arnold H.
~~			Company or Operator) Bruner & Co
OI		VATION O	COMMISSION By: UP RECO
	1.	7 ~ ~ ~	(Sigrature)
y:	- <u></u> /	<u></u>	Title
Title	/		Send Communications regarding well to: Name.%VPickett
	,		901 Midland Savings Bldg.
			Address Midland, Texas