NUMBER OF COP.	i N	
DI		
SANTA FE		
FILE		
U.S.S.S.		n
LAND OFFICE		
TRANSPORTER	OIL	
	GA3	
PROBATION OFFI	E	
OPERATOR		

EW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

EQUEST FOR (OIL) - (GAS)HALLOWARLE

New Well

Recompletion

1962 NOV q This form shall be submitted by the operator before an initial allowable will be assigned to any completed Gillor Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 1000

			(Place) (Date)
		-	TING AN ALLOWABLE FOR A WELL KNOWN AS:
	npany or Of		company ODC "C", Well No. 2, in. NW 1/4 SW 1/4, (Lease)
	• • •		T. 9-S., R. 37-E., NMPM., Undesignated Pool
Unit Lot	ter		
Lea	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded. 9-29-62 Date Drilling Completed Nov. 1, 1962
Pleas	e indicate	location :	Elevation 4022 Total Depth 9725 PBTD 9712
D	C B	A	Top Oil/Gas Pay 9636 Name of Prod. Form. Bough "C" PRODUCING INTERVAL -
E	F G	H	Perforations 9656-52,9641-36 Depth Depth Open Hole Casing Shoe 9712
			OIL WELL TEST +
_	K J	I	Natural Prod. Test: 201 bbls.oil, 10 bbls water in 24 hrs, 0 min. Size
x			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	NO	Р	Choke load oil used): None bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST _ Washed with 500 gal mud acid
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	FOOTAGE) ing and Com	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			Choke Size Method of Testing:
10 3/4	289	250	
7 5/8	4166	975	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
4 1/2	9 709	200	Casing 400 Tubing 150 Date first new press. 150 Date first new oil run to tanks November 6, 1962
2"	0680		Gil Transporter McWood Corp.
	9689		Gas Transporter Nearburg and Ingram
emarks:			
	G	.O.R. 1	1250 per bbl
			(80 acre spacing)
I hereb	v certify th	hat the info	formation given above is true and complete to the best of my knowledge.
			, 19. 62. Great Western Drilling Company (Company or Operator)
OI	L <i>C</i> ONSE	RVATION	N COMMISSION By: CHELE (Signature)
, ,			
			Title Administrative coordinator
itle			Send Communications regarding well to: Name Great Western Drilling Company
	•••••		
			Address. Box 1659 Midland, Texas