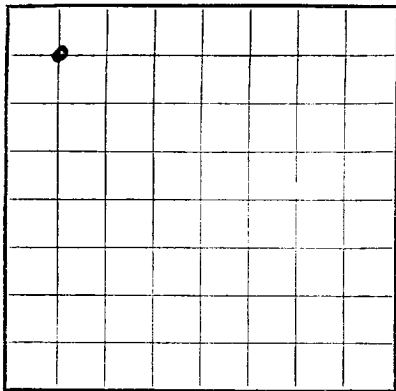




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Hobbs**
SERIAL NUMBER **NM 01744**
LEASE OR PERMIT TO PROSPECT **Lse**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Rodman-Noel Oil Corporation** Address **Box 3826, Odessa, Texas**
Lessor or Tract **Federal Brennand** Field **Allison East** State **New Mexico**
Well No. **1** Sec. **4** T. **9S** R. **37E** Meridian **Lea** NMPN County **Lea**
Location **660** ft. **XX** of **N** Line and **660** ft. **XX** of **W** Line of **Section 4** Elevation **4025**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date **June 12, 1962**Title **Production Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **3-13**, 19 **62** Finished drilling **4-21**, 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **9674** to **9686** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8 rd	J&L	422	Halliburton				Surface
7-5/8	24.8	8 rd	J&L	4287	Halliburton				Intermediate
	26								
4-1/2	11.6	8 rd	J&L	9658	Halliburton				Oil String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	415	350	PMP & PLUG		NONE
7-5/8	4287	300	PMP & PLUG		NONE
4-1/2	9647	300	PMP & PLUG		NONE

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **9691** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 12, 19 **62** Put to producing **May 31**, 19 **62**The production for the first 24 hours was **896** barrels of fluid of which **20.8** % was oil; _____ %
emulsion; **79.2** % water; and _____ % sediment. Gravity, °Bé. **43**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S. P. Golden, Driller **J. W. Turner**, Driller
W. A. Chapman, Driller **Jack Gwinn (Tool Pusher)**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	422	422	Surface Sand & Red Bed
422	1443	1021	Red Bed
1443	2228	785	Red Bed & Anhydrite
2228	3958	1730	Anhydrite & Salt
3958	4170	212	Anhydrite, sand & Lime
4170	7803	3633	Lime
7803	8834	1031	Lime & Shale
8834	8883	49	Lime & chert
8883	9576	693	Lime
9576	9691	115	Lime & Shale.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
		9118'	T/Wolfcamp
		9415'	T/Three Brothers
		9588'	T/Bough "A"
		9610'	T/Bough "B"
		9656	T/Bough "C"

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

March 18, 1962:

Spudded @ 2:00 A.M.

March 15: Set 415' of 10-3/4" surf csg. Cmtd w/350 sks Reg Neat Cmt.

March 21: Set 4287' of 7-5/8" Intermediate csg. Cmtd w/300 sks reg 4% Gel

April 17: Ran & set 9647' of 4-1/2", 11.6#, J-55 csg. Cmtd w/200 sks 6% Gel, 50-50 Pozmix plus 100 sks. 4% Gel. WOC 24 hrs.

Core No. 1: 9609 to 9650' - Cut and rec 41' of lime & shale.

Drilled out below csg to 9691'. Acidized open hole w/500 gals HA.

Ran Logs.