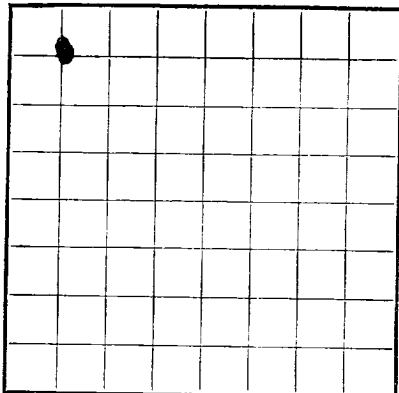




LOCATE WELL CORRECTLY

NOTED

JAN 4 1963

STANDLEY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 02167
LEASE OR PERMIT TO PROSPECT MOBIL

LOG OF OIL OR GAS WELL

Company BTA Oil Producers Address 104 South Pecos, Midland, Texas
Lessor or Tract MOBIL Field Allison State New Mexico
Well No. 1 Sec. 5 T. 9-S R. 37-E Meridian NMPM County Lea
Location 560 ft. XXX of N Line and 760 ft. XXX of W Line of Section 5 Elevation 4040
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title Production Superintendent

Date December 18, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-4, 1962 Finished drilling 12-6, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9669 to 9675 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8"	48	8	USS	431	HOWCO	None	---	---	Surface
8-5/8" 24 & 32		8	USS	4205	HOWCO	None	---	---	Intermediate
4-1/2"	11.6	8	USS	9715	HOWCO	None	9669	9675	Oil String
2-3/8"	4.7	8	USS	9655	-----	None	---	---	Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8"	419	260	Pump & Plug		
8-5/8"	4193	475	" "		
4-1/2"	9681	300	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from -0- feet to 9681 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12-17, 1962 Put to producing 12-11, 1962

The production for the first 24 hours was 281 barrels of fluid of which 73% was oil; ---% emulsion; 27% water; and ---% sediment. Gravity, °Bé. 46.2

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	2,285	2,285	Redbeds
2,285	2,307	22	Anhydrite
2,307	4,210	1,903	Anhydrite, salt & redbeds
4,210	5,543	1,333	Lime & anhydrite
5,543	9,681	4,138	Lime & shale.
			TD 9681'
			T/Anhy - 2285'
			B/Anhy - 2307'
			T/Salt - 2307'
			B/Salt - 2653'
			T/Vates - 2855'
			T/Queen - 3323'
			T/San Andres - 4210'
			T/Glorietta - 5546'
			T/Bouquet - 9651' Penn 9651'

FROM-	TO-	TOTAL FEET	FORMATION
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-OL

TOTAL FEET

FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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