

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
DEC 27 AM 9 14

Land Office **Santa Fe**
Lease No. **NH 02167**
Unit **D**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 19, 19 62

MOBIL

Well No. **1** is located **560** ft. from **N** line and **760** ft. from **W** line of sec. **5**

NW/4 - Sec. 5 **9-S** **37-E** **NMPM**

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Allison Penn **Lee** **New Mexico**

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4038** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

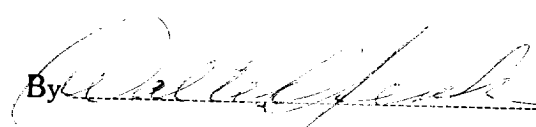
- 11-4-62: Spudded in 10:00 p.m.
- 11-5-62: Ran 431', 14 jts, 13-3/8" 48#, new J-55 casing and set @ 419' w/260 ex cement. Cement circulated.
- 11-6-62: WOC 24 hrs, test csg to 1500 psi, held for 30 minutes.
- 11-12-62: Ran 133 jts, 4205' 8-5/8" new J-55 24# and 32# casing. Cement w/475 ex. Temp. survey top cement @ 3050'.
- 11-13-62: WOC 24 hrs. test csg to 1500 psi held O. K. for 30 minutes.
- 12-6-62: Ran 297 jts, 9715', 4-1/2" 11.60# N-80 csg and set @ 9681'. Cement w/300 ex.
- 12-7-62: WOC 36 hrs test csg to 2000 psi, held O. K. for 30 minutes. Top cement by temperature survey 8100'.
- 12-8-62: Perf 9669-9675' w/4 JSPP.
- 12-10-62: Ran 234 jts, 2-3/8" J-55 4.7# new tubing and landed @ 9655' w/1-30 pkr. @ 9636'.
- 12-11-62: A/2000 gal. regular 15% NE. Swabbed and flowed 205 BO plus 76 BW in 24 hrs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BTA Oil Producers**

Address **104 South Pecos**

Midland, Texas

By 
Title **Production Superintendent**