

APPROVED

Form 9-331a  
(Feb. 1951)

JUN 11 1962

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60Land Office **New Mexico**Lease No. **02167-A**Communitized with **02167**

X		

E. W. STANDLEY  
DISTRICT ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

JUN 12 1962

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas June 5, 1962, 19

Well No. **Grear #1** is located **1980** ft. from **N** line and **1980** ft. from **W** line of sec. **5****W/2 of NW/4 Sec. 5**  
( $\frac{1}{4}$  Sec. and Sec. No.)**T-9-S**  
(Twp.)**R-37-E**  
(Range)**T.M.**  
(Meridian)**Allison-Pennsylvanian**  
(Field)**Lee**  
(County or Subdivision)**New Mexico**  
(State or Territory)The elevation of the derrick floor above sea level is **4030** ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is an eighty (80) acre Lease composed of communitized leases No. 02167 and 02167-A (40 acres of each). Great Western Drilling Company plans on setting casing as follows:

250' of 10-3/4", 32#, circulated with 250 sacks of cement.

4300' of 7-5/8", 26# cemented with float and shoe using 975 sacks.

9700' of 4-1/2", casing 11#, cemented with float and shoe using 150 sacks plus 50 cu. ft. of Strata Crete.

If a commercial well is indicated, the pay will be gun perforated and tested, a Gamma-Ray Neutron log will be made. Drilling will be by rotary using mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Great Western Drilling Company**Address **Box 1659, Midland, Texas**By **O.H. Crews**Title **Administrative Coordinator**

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

FORM C-128  
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

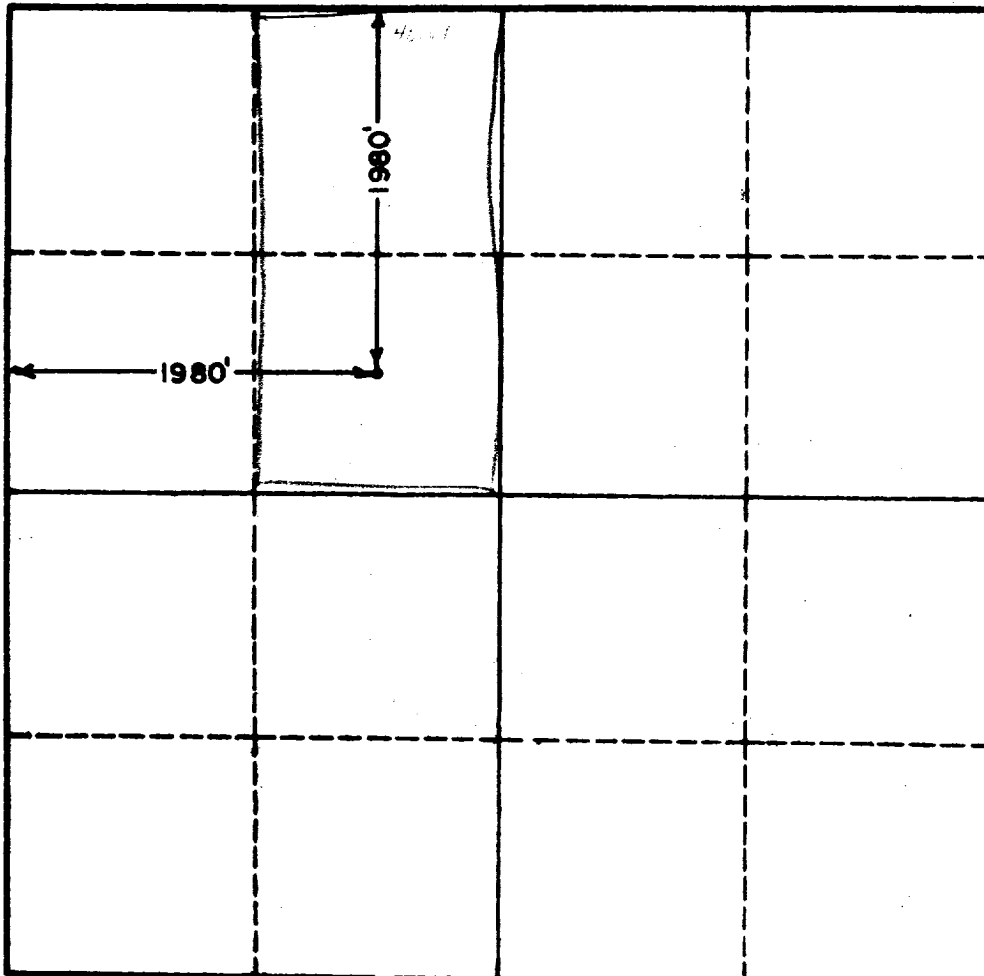
**SECTION A**

Operator <b>Great Western Drilling Co.</b>		Lease <b>1962 JUN 12 AM 10:41</b>		County <b>Greco</b>	
Unit Letter <b>#</b>	Section <b>5</b>	Township <b>9 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>West</b> line					
Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage: Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO \_\_\_\_\_. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (62-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES \_\_\_\_\_ NO \_\_\_\_\_. If answer is "yes," Type of Consolidation \_\_\_\_\_
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

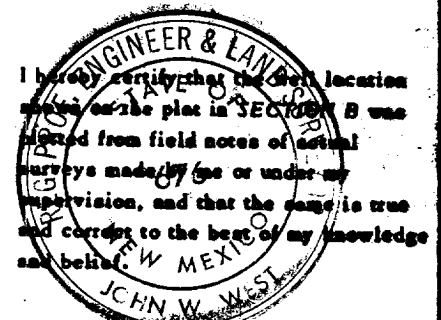
**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
Position
Company
Date



Date Surveyed <b>5-23-62</b>
Registered Professional Engineer and/or Land Surveyor, <b>JOHN W. WEST</b>
Certificate No. <b>John W. West</b>
N.M. - P.E. & L.S. NO. 676

0 330 660 990 1320 1650 1980 2310 2640 2000 1650 1320 990 660 330 0



## Operator

Well No.

Well No.

Unit

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