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(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY

Great Western Drilling Company ODC "B"
(Company or Operator) (Lease)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 5, T. 9-S, R. 37-E, NMPM.
Allison-Pennsylvanian Lea County.

Well is 1980' feet from West line and 660' feet from South line
of Section 5. If State Land the Oil and Gas Lease No. is

Drilling Commenced December 16, 1961, Drilling was Completed February 2, 1962

Name of Drilling Contractor Great Western Drilling Company

Address P.O. Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 4030' The information given is to be kept confidential until
not confidential, 19

OIL SANDS OR ZONES

No. 1, from 9646 to 9676 No. 4, from to
No. 2, from to No. 3, from to
No. 3, from to No. 5, from to

MATERIALS USED IN SANDS

Include data on rate of water inflow and elevation in which

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

LOGS RECEIVED

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	TYPE OF LOG	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32#	New	253'	Texas Pattern			
7 5/8	26#	New	4266'	Baker			
4 1/2	11.6#	New	9732'	Baker			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CAVING	WHERE SET	NO. SACKS OF CEMENT	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	269'	250	Pump & Plug	
9 3/4	7 5/8	4280'	775	Pump & Plug	
6 3/4	4 1/2	9744'	150	Pump & Plug	

RECORD OF PRODUCTION AND STIMULATION

(Record the process used, No. of Qts. or Gals. used, interval treated or shot.)

9668-9672 treated with 500 gal. mud acid.

Result of Production Stimulation Produced oil and water

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit on a separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9744 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 8, 1962

OIL WELL: The production during the first 24 hours was 298 barrels of liquid of which 66.4% was oil; % was emulsion; 33.6% water; and % was sediment. A.P.I. Gravity 47

GAS WELL: The production during the first 24 hours was barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	2310	T. Devonian	
T. Salt.	2360	T. Silurian	
B. Salt.	2800	T. Montoya	
T. Yates.	2870	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen		T. Ellenburger	
T. Grayburg		T. Gr. Wash.	
T. San Andres	4150	T. Granite	
T. Glorieta	5560	T.	
T. Drinkard		T.	
T. Tubbs	6930	T.	
T. Abo	7705	T.	
T. Penn.	9400	T.	
T. Miss.		T.	

FORMATION

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Surface sand & caliche				
200	2300	2100	Red beds				
2300	2360	60	Anhydrite				
2360	2800	440	Salt				
2800	4150	1350	Sand, shale, anhydrite, salt				
4150	7700	3550	Dolomite & sand				
7700	9000	1300	Shale & dolomite				
9000	9744	744	Shale & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

15 February 1962
(Date)

Company or Operator Great Western Drilling Company Address P.O. Box 1659, Midland, Texas
Name C. H. Murphy (C. H. Murphy) Position General Production Superintendent