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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas 15 February 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Great Western Drilling Company ODC "B", Well No. 2, in SE 1/4, Sec. 5, T. 9-S, R. 37-E, NMPM., Allison-Pennsylvanian Pool
(Company or Operator) (Lease)
Unit Letter

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |
| | X | | |

(FOOTAGE)
Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 10 3/4 | 253 | 250 |
| 7 5/8 | 4266 | 775 |
| 4 1/2 | 9732 | 150 |
| 2 | 3690 | |

County. Date Spudded Dec. 16, 1961 Date Drilling Completed Feb. 2, 1962
Elevation 4028.1' Total Depth 9711.1' PBD 9711.1'

Top Oil/Gas Pay 9668' Name of Prod. Form. Rough "C"

PRODUCING INTERVAL -

Perforations 9668' - 9672'
Open Hole Depth Casing Shoe 9711.1' Depth Tubing 9690'

OIL WELL TEST -

Pumping
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 198 bbls. oil, 100 bbls water in 24 hrs, 0 min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Method of Testing (pitot, back pressure, etc.):
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid.

Casing Tubing Date first new
Press. Press. oil run to tanks February 8, 1962

Oil Transporter McWood Corporation

Gas Transporter Nearburg & Ingram

Remarks: GOR 1000-1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Great Western Drilling Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. N. Kreshgh
(Signature)

Title: General Production Superintendent
Send Communications regarding well to:

Name: Great Western Drilling Company

Address: Box 1659, Midland, Texas