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| TRANSPORTER               | OIL |
|                           | GAS |
| PRODUCTION OFFICE         |     |
| OPERATOR                  |     |

**NEW MEXICO OIL CONSERVATION COMMISSION**

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

**REQUEST FOR (OIL) - [REDACTED] ALLOWABLE**

10888 OIL 02 000 New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office as which Form C-101 was ~~on~~. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 3, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Great Western Drilling Company ODC "C", Well No. 1, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)

P, Sec. 5, T. 9-S, R. 37-W, NMPM, Allison-Pennsylvanian Pool  
Unit Letter

Lea

County. Date Spudded June 8, 1962 Date Drilling Completed July 25, 1962

Please indicate location:

Elevation 4023 Total Depth 9736 PBD 9704

Top Oil/Gas Pay 9662 Name of Prod. Form. Rough "C"

PRODUCING INTERVAL -

Perforations 9662-66

Open Hole Depth Casing Shoe 9704 Depth Tubing 9665

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 204 bbls. oil, 56 bbls water in 24 hrs, 0 min. Size Open

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. Packer Press. 50 oil run to tanks August 2, 1962

Oil Transporter McWood Corporation

Gas Transporter

(FOOTAGE)  
Tubing, Casing and Cementing Record

| Size   | Feet | Size |
|--------|------|------|
| 10-3/4 | 258  | 250  |
| 7-5/8  | 4160 | 1475 |
| 4-1/2  | 9720 | 200  |
| 2"     | 9665 |      |

Remarks: After acidizing with 500 gal. mud acid - the well was swabbed 3 hrs. It then started flowing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Great Western Drilling Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *[Signature]*  
(Signature)

By: \_\_\_\_\_  
Title \_\_\_\_\_

Title: Administrative Coordinator  
Send Communications regarding well to:  
Name: Great Western Drilling Company

Address: Box 1659, Midland, Texas