											HOD Gran C-100
						↓ - 23 #6 01		ه بنو بعر الله	•		1960 AUG
	1		TH I			NEW MEXIC					
			0865 0			1990 CEP (E	d AM	10 - 8			
		198	5 JUN 2	e Am	7:17	•	WE	1960 LL R	ECORD	M 9:33	
		<b> </b>	<b>}</b>				_			1 8 - 0 101	
				1	ater than tw	erict Office, Oil C venty days after co ission. Submit in	mpletio	a of well	Follow instruct	ions in Rules an	d Regulations
LOCA	re wei	ACREAL CORREL	CTLY	Boz	x 1148	Lovington	1. Ne	w Me	xico	Gribble	
		(Cr				%, of Sec6					
I No		U	nd <b>ėsig</b> n		1	Pool,		Lei			County.
	660	*****	fact from	۲	rest	line and	1	980	fect from	south	line
Bection						nd Gas Lease No.					
						19 Drilling					
-						er Fuel Co					
						a, Arkansa					
vation abc S	we sea EPTER	level at ABER	Fop of Tubin 60	g Head , 19.	6)			THE IM	ormation given		
	966					L SANDS OR Z					
1, from	300		ta	)	3030	No. 4					
2, from			ta			No. 5, No. 6,				to	
. 2, from	•••••		•••••••••••••••••••••••••••••••••••••••		to				feet		
. 4, from	•••••										
		WEIGHT			AMOUNT	CASING RECO	CUT	AND D FROM	PERFORATIO	NB PT	RPOSE
size 3 3/8		84	New		3421				surface		<u></u>
<u>3 5/8</u> 8 5/8		32#	New		1200'				intermed		
5 1/2					\$716.4		0 &C		9666-99		uction -
			<u> </u>		1119.5		T&C T&C	& 139 CORD	92.83 17	# LT&C	
SIZE OF HOLE	SIZE CAS		WHERE SET	N( OF	. SACES CEMENT	MRTHOD USED			MUD RAVITY	AMOUN MUD U	T OF USED
5		3/8	342'		385	Hallibu	ton				
*	8	5/8	<u>4150'</u> 9731'	<u> </u>	<u>1200</u> 150			····		<u> </u>	;·
-7/8								*			
				he Pro	cess used, N	PRODUCTION A	s. used,	interval	treated or shot.		
						gallons.					
		<b>A</b>	cidized		<u>-h_3000</u>	gallons.	Speci	e1L	owTensio	n Acid	••••••••••••
						*****		********			•••••
								******			•••••••••••••••••••••••••
esult of Pr	oductic	on Stimu	lation	NON		porarily 1	<b>ba</b> nd	oned			•••••
						• • • • • • • • • • • • • • • • • • • •					

## 

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED							
Rotary tools w	were used from entire depth to	ret						
Cable tools we	ere used fromfeet tofeet, and fromfeet to	eet.						
	PRODUCTION							
Put to Produci	sing, 19							
OIL WELL:	The production during the first 24 hours was							
	was oil;% was emulsion;% water; and% water. A.	<b>P.I</b> .						
	Gravity							
GAS WELL:	The production during the first 24 hours wasbarrel	s of						
	liquid Hydrocarbon. Shut in Pressurelbs.							
Length of Tim	ne Shut in							

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico

	Southeastern No. (Never Determin	Northwestern New Merico			
Т.	Anhy	<b>4</b> ./	Devonian	Τ.	Ojo Alamo
Т.	Salt	Т.	Silurian		Kirtland-Fruitland
<b>B</b> .	Salt	Τ.	Montoya		Farmington
Т.	Yates	Τ.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Аьо	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Τ.		Т.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
-0- 342 3530 4305 4974 5701 6858 7367 8064 8353 8815	342 3530 4305 4974 5701 6858 7367 8064 8353 8815 9702	342 3188 775 669 1396 1157 509 697 289 462 887	lime & sand red shake, anhy., salt anhy, lime lime & sand lime lime & shale lime & shale lime, dolo & shale lime, anhy lime				
				·. ·	1.5		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		en e san e ser	<b>A</b>	ugust 22	2, 196	0 substances nates	abort to dank
Company or Operator	GORDON : M	I. CONE	Address				New Mexico
Name 22						ary-Agent	

.....