	· •	(Revised 3-55)	
NEW MEXICO OIL CONSE MISCELLANEOUS RI	RVATION COMMISS		
(Submit to appropriate District Offic			
COMPANY GORDON M. CONE BOX	1148, Lovington,	New Merrico	
	iress)	New Mexico	-
LEASE Gribble WELL NO.	1 UNITL S	5 T9S R 37 E	
			-
DATE WORK PERFORMED 1-13-60	FOOL UNDER	SIGNATED	-
This is a Report of: (Check appropriate b	olock) x Result	ts of Test of Casing Shut-c	off
Beginning Drilling Operations	Reme	dial Work	
Plugging	Other		-
Detailed account of work done, nature and	d quantity of materia	als used and results obtain	ned.
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Ja casing set as it	TTOMS:		
	N-80		
1600.13 17#	LT&C		
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2904.36 15.5#	ST&C		
2904.36 15.5# 1119.59 15.5#	ST&C LT&C	_	
2904.36 15.5# 1119.59 15.5# 1392.83 17#	ST&C LT&C		
2904.36 15.5# 1119.59 15.5# 1392.83 17# 5½" casing set at 9	ST&C LT&C LT&C 731 (y W.O.C. 5) hou		
2904.36 15.5# 1119.59 15.5# 1392.83 17#	ST&C LT&C T31 y W.O.C. 5t hou x. Tested with (500 psis. Held	Ì
2904.36 15.5# 1119.59 15.5# 1392.83 17# 5½" casing set at 9 Cemented with 150 sa	ST&C LT&C T31 y W.O.C. 5t hou x. Tested with (500 psis. Held)
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