

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
FILE	
REGS.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commissioner Rule 1106)

Name of Company **Soco Mobil Oil Company, Inc.** Address **Box 2406, Hobbs, New Mexico**

Lease **William R. Bilbrey** Well No. **2** Unit Letter **B** Section **6** Township **9-S** Range **37-E**

Date Work Performed **11/29 thru 12/2/61** Pool **Undesignated** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Plugging
- Casing Test and Cement Job
- Remedial Work
- Other (Explain):

Detailed account of work done, nature and quantity of materials used, and results obtained.
Ran Halliburton DC Retainer & set @ 9444'. Circ. oil to water. Squeezed Bough "C" Perfs. 9658-9684 over all w/70 sx Reg. cement. Max. Press. 4800#. McCoullough Tool Co. cut 4 1/2" csg. @ 8500 w/Jet csg. cutter. Worked 1 hr. Unable to pull. Ran free point Ind., csg. stuck @ 4925', free @ 4917'. Set Halliburton CI Ret. @ 8385' on 2" tbg. Cemented through out in 4 1/2" csg. @ 8500' w/450 sx. Reg. Neat Cement. WOC 24 hrs. Ran Temp. survey to 7100'. Top cement @ 6640'. McCoullough Perf. 4 1/2" csg. @ 6630' w/3 1/2" holes. Established circ. Set Halliburton CI Ret. on 2" tbg. @ 6510'. Cemented 4 1/2" csg. through holes @ 6630' w/350 sx Reg. Neat Cement. WOC 12 hrs. Ran Temp survey to 5960', indicated no cement to 5960'. Had bridge @ 5960'. McCoullough Perf. 4 1/2" csg. @ 5600' w/3 1/2" holes. Set Halliburton DC Ret. @ 5547' on 2" tbg. Cement through Perfs. w/350 sx cement. WOC 12 hrs. Ran Temp. survey, top cement @ 4220'. Job complete 12/2/61. Mud laden fluid between plugs @ 8385', 6510' and 5547'.

Witnessed by **Earl Hughes** Position **Drilling Foreman** Company **Soco Mobil Oil Company, Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

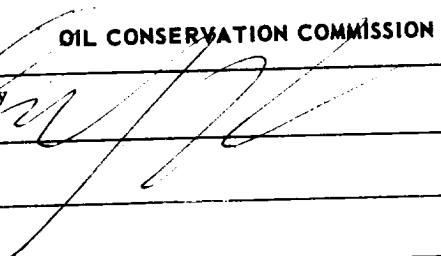
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval				

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by  Name **Earl Hughes**

Title **Senior Clerk** Position **Senior Clerk**

Date _____ Company **Soco Mobil Oil Company, Inc.**