

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-054247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hodges Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 8, T-9-S, R-37-E

NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or redevelop or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL FOR OIL OR GAS."1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Arnold H. Bruner

3. ADDRESS OF OPERATOR

%V. Pickett, P.O. Box 5614, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface1980' North of South Line and 660' East of  
West line of section 8.

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, ST, CR, etc.)

4038 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

The 5½" casing was found to be collapsed at 6270'; could not get below  
6270'. Shot off and recovered 6150' of 5½" casing. Spotted 25 sacks  
cement at 6200-6100. Tubing was shot free at 6200'.

Spotted 25 sacks cement 5560-5460; 40 sacks at 4270' in and out of  
base of 8-5/8" casing. Recovered 1218' of 8-5/8" casing; spotted  
25 sacks cement at 1240-1190. Spotted 40 sacks cement at 300-220;  
10 sacks in surface with proper U.S. G.S. marker.

Location has been cleaned up, pits leveled, etc., and is ready for  
inspection as of 12-29-65.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

1-4-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

JAN 11 1966  
J. L. GORDON  
ACTING DISTRICT ENGINEER

