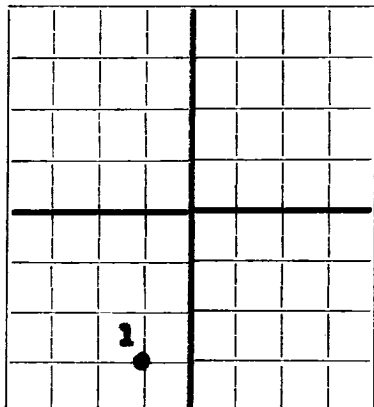


FORM C-105

N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Devonian Oil Co. Box 1379 Tulsa, Okla. Address
Company or Operator
Santa Fe Well No. 1 in 34th of Sec. 10 T. 8-S
Lease
R. 37-E N. M. P. M. Wildcat Field, Lea County.
Well is 1200 feet south of the North line and 600 feet west of the East line of 34th, 10-02-37E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Santa Fe, Railway Address Albuquerque, New Mexico
If Government land the permittee is Address
The Lessee is Address
Drilling commenced Aug. 30, 1947 Drilling was completed Sept. 10, 1947
Name of drilling contractor Milham Drilling Co. Address Box 948 Tulsa, Okla.
Elevation above sea level at top of casing 4000 D.P. feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 5/8"	21.8	Plain End Arise	330'	None					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10 5/8"	10 5/4"	330'DP	150	Ballburton	10.2	None

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5208 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dry, 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. J. Bishop Driller Joe D. Lamb Driller
Henry Babcock Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th Sundown, Texas 9-24-47 Date
day of 19 Name M. H. Wolfe

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Cellar
18	60	47	Sand and Shale
60	68	8	Hard Lime
68	240	172	Sand and Lime
240	351	111	Anhydrite and shale
351	420	69	Blue shells
420	515	95	Red bed and shells
515	535	20	Blue clay and shells
535	2800	1765	Red rock and shells
2800	2410	110	Anhydrite
2410	2708	298	Anhydrite and salt
2708	3716	1010	Red rock, anhydrite and shells
3716	4205	489	Anhydrite
4205	4238	33	Lime
4238	4422	184	Lime and anhydrite
4422	4943	521	Lime
4943	4968	25	Lime cored
4968	4983	15	Lime drilled
4983	4994	11	Lime cored
4994	5080	86	Lime drilled
5080	5077	17	Lime cored
5077	5208	131	Lime drilled T.D.D.P.