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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas 12-24-64	
			(Place) (Date)	
			ING AN ALLOWABLE FOR A WELL KNOWN AS:	
Wester	rn Drilli	ng Co.	Toles Federal , Well No. 1 , in. SE 1/4 NE	1/4,
(Company or Operator)		perator) 13	(Lease) T 9-S , R 37-E , NMPM., Sawyer San Andres P	ool
Elmée I	atter .			
L	ea		County. Date Spudded 6-29-61. Date Drilling Completed 4982 PBTD	
Ple	ase indicate	location:	Top Oil/Gas Pay 4918-36 Name of Prod. Form. San Andres	—
D	C B	A	PRODUCING INTERVAL -	
			Perforations 4918=4936	
E	F G	H	Depth Depth Open Hole Casing Shoe 4982 Tubing 4676	
		•	OIL WELL TEST -	
L	K J	I	Cho Natural Prod. Test:bbls.oil,bbls water inhrs,min. Siz	
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	of
М	N O	P	Choke load oil used): 56 bbls.oil, 30 bbls water in 24 hrs, min. Size	<u>13/</u>
			GAS WELL TEST -	
	72		Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Tubing ,Ce	(FOOTAGE)	menting Reco	ord Method of Testing (pitot, back pressure, etc.): Pitot	
Size	Fret	Sax	Test After Acid or Fracture Treatment: 750 MCF/Day; Hours flowed 24	
8 5,	/8 378	<b>3</b> 00	Choke Size 13/64 Method of Testing: Pitot	
42	4982	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 7500 Gallons Acid	nd
	.,,,,			
2 3/8 4676			Casing 1375 Tubing 1375 Date first new oil run to tanks November 26, 1964	
		1	Gil Transporter The Permain Corp. Midland. Texas	-
		<b></b>	Gas Transporter & Capiton Ladas Signs	
· lemarks::				
				• • • • •
I her	ehy certify t	nat the infe	formation given above is true and complete to the best of my knowledge.	
Approved.	<b>n</b> .	ember 24	10 64 Western Drilling Co	
spproved.	•••••••		(Company or Operator)	
C	DIL CONSE	RVATION	N COMMISSION By: 15 10 10 (Signature)	- · · · - <del>-</del>
			Supervisor	
By:	, <u></u>		Title Send Communications regarding well to:	
Γitle			Name Box 1392 Longview, Texas	
			Address	