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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OFFICE OF THE
New Well
Recompletion

1962 NOV 9 PM 3:32

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 7, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Arnold H. Bruner

Federal-King

Well No. 1, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

Sec. 17

T. -9-S

R. -37-E

NMPM,

Allison Penn.

Pool

Unit Letter

Lea

County. Date Spudded 9-28-62

Date Drilling Completed

11-4-62

Please indicate location:

Elevation 4025 DF

Total Depth 9785

PBTD

9742

Top Oil/Gas Pay 9728

Name of Prod. Form.

Bough "C"

PRODUCING INTERVAL -

9728-9732

Perforations

Open Hole -

Depth

9785

Depth

9734

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 187 bbls. oil, 60 bbls water in 24 hrs, min. Size 30/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,500 gal. regular acid

Casing Press. Pkr. Tubing Press. 210# Date first new oil run to tanks November 6, 1962

Oil Transporter McWood Corporation

Gas Transporter Sinclair Oil & Gas Co.

Remarks: Acidized perforations with 2,500 gal. reg. acid, swabbed well to flowing production.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Arnold H. Bruner

Approved, 19.

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

Title:

Agent

Send Communications regarding well to:

Sikes-Donaldson

Name:

204 Chancellor Building

Midland, Texas

Title