## NEW XICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well Recompletion

					Recompletion
Thi	s form s	hall be	ubmitted by	the operator before an an	a all while words assigned to any completed Oil or Gas well.
					ame District Office to which Form C-101 was sent. The allow-
able will	be assi	gned eff	ective 7:00	A.M. on date of completion	or recompletion, provided this form is filed during calendar
month o	of comp	letion o	r recomplet	ion. The completion date s	hall be that date if the case of an oil well when new oil is deliv-
ered int	to the st	ock tank	is. Gas must	be reported on 15.025 psia	at 60° Fahrenheit.
					Midland, Texas Sept. 8, 1959
					(Place) (Date)
WE AR	E HER	EBY R	EQUESTIN	IG AN ALLOWABLE FOI	R A WELL KNOWN AS:
					Well No. 1, in 11 1/4 SE 1/4,
				(1.000)	
	J	Sec.	19	. T	NMPM., EAST CROSSRUARS ASTENIAN Pool
Uni	Letter				
LEA					3-20-59 Date Drilling Completed 6-17-59
Please indicate location:				Elevation LOIS DF	Total DepthPBTD12,263*
ritast indicate location.				Top Oil/Gas Pay 12.2	381Name of Prod. FormDEVONIAN
D	C	B			
				PRODUCING INTERVAL -	
<u> </u>	<u> </u>			Perforations	None
E	ľ	G.	H	Open Hole 12 242 to	Depth Depth 12.2631 Casing Shoe 12.21,21 Tubing 12.2581
	K	J	II	OIL WELL TEST -	Choke
		<b>1</b>		Natural Prod. Test: 90.8	7_bbls.oil, 0bbls water in 21. hrs,min. Size_None
		#	<i>,</i>	Test After Acid or Fracture	e Treatment (after recovery of volume of oil equal to volume Hole
M	N	10	P	9	Choke Dis,oil,bbls water inhrs,min. Size None
				load oil used):b	bls.oil,bbls water inhrs,min. Size_None
				GAS WELL TEST -	
	-			Natural Brod Test	MCF/Day; Hours flowedChoke Size
Tubing Casing and Cementing Reco Size Feet Sax				Method of Testing (pitot, )	back pressure, etc.):
317		Feet	JAX	Test After Acid or Fractur	e Treatment:MCF/Day; Hours flowed
				Choke Size Method	of Testing:
13	3/8	420	<b>30</b> 0		
				Acid or Fracture Treatment	(Give amounts of materials used, such as acid, water, oil, and
8	5/8	4280"	200/550	sand): 500 GALS.	
				Casing Tubing	Date first new
5	1/2	12,24	75 Nee	Press. Prod. Pleess.	81hoil run to tanks 7-1-59
					CORP. TRUCK FIRST PROMICTION, SOLD TO MAGNOLIA
21	FILLE G	wib. I	ir. 12.0	Gas Transporter NO. PAS	A WILL HAVE PIPE CONNECTION SOON.
Remark		8	(U) no	lin ada Ma	TRANDI OR TER
					GLE
					WAILE BOURKZING OFF WATER.
					HE. O.I. FOR HAM TO MENTIALI
Ιh	ereby c	ertify th	at the infor	mation given above is true	and complete to the best of my knowledge.
		, 	1.1.1	ar.8	J. C. BAHNER Off. GO.
Approv	<b>54</b>			1 " "	(Company or Operator)
					o thenton and land
OIL CONSERVATION COMMISSION					By:(Signature)
By:					Title PHODUCITION CLERK Send Communications regarding well to:
	<b>-</b>			<b>,</b>	Send Communications regarding with tor
Title					Name CHARLES H. VANDERFORD
					Address. C/O J. C. BARNES OIL CO.
					P. O. Box 505, Midland, Texas