

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-04971
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Santa Fe
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER Re-Entry	8. Well No. 2
2. Name of Operator Grover-McKinney Oil Company	9. Pool name or Wildcat E. Crossroads, Devonian
3. Address of Operator P O Box 3666, Midland TX 79702	

4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 19 Township 9S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 11/26/91	13. Elevations (DF & RKB, RT, GR, etc.) 4014' GR	14. Elev. Casinghead
15. Total Depth 12226'	16. Plug Back T.D. 12199'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Reverse	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12162-172' OH 12180-209'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run Verilog				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
			NO NEW CASING		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12100'	11300'

26. Perforation record (interval, size, and number) 12162-172' OH 12180-209'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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PRODUCTION

28. Date First Production 11/26/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/30/91	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press. 220	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 75	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API - (Corr.) 41.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM - Vented						Test Witnessed By Gary McKinney	

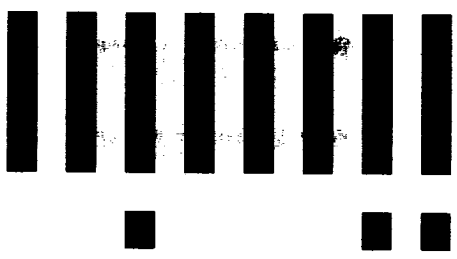
30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carol Robbins Printed Name CAROL ROBBINS Title AGENT Date 12/16/91



LTR



1. CASE (DO NOT WRITE IN THESE SPACES)

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
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DEC 17 1991