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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 4815, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 9 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat East Crossroads (Dev.)
15. Elevation (Show whether DF, RT, GR, etc.) 4001' Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Positive Pressure Test on Tubing- <input checked="" type="checkbox"/>
	Casing Annulus

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Initial positive pressure test on salt water disposal well with a negative surface pressure: Date of initial injection - January 2, 1976. Date of test - January 28, 1976. Loaded annulus with 1/4 barrel fresh water and pressured to 350 psig. Held pressure test for 30 minutes with no loss or gain of pressure. Bled pressure from and shut in annulus.

Tubing is set at 12,005' with packer at 11,999'. Injection interval is open hole from 12,180' to 12,226'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack L. Stuber TITLE Dist. Prod. Superintendent DATE 1/30/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: