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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Lone Star Producing Company</b>		8. Farm or Lease Name <b>Santa Fe</b>
3. Address of Operator <b>Box 4815, Midland, Texas 79701</b>		9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>9S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,001' Ground</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Replace Rod Pump w/Kobe Casing Pump</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled rods and rod pump. Ran Kobe 2-3/8" x 4" x 2" hydraulic casing pump on 2-3/8" 4.70# 8rd thd EUE tubing. Bottom of tubing at 12,007'. Top of Baker Model "D" production packer set at 11,999'. Put well to pumping at 7:00 P.M., September 26, 1966.**

**Made potential test from 8:00 A.M., October 4, 1966, to 8:00 A.M., October 5, 1966. Well pumped 90.98 barrels oil and 790 barrels water, trace of gas, T.P. 2200#, C.P. 110#, 42 S.P.M.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lea Norton* TITLE **Production Foreman** DATE **October 6, 1966**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: