

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Oil Development Company of Texas

Santa Fe Pacific Railroad Co.

(Company or Operator)

(Lease)

Well No. 1-19, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 19, T. 9 S, R. 37 E, NMPM.

East Cresslands Devonian

Pool

County.

Well is 330 feet from South line and 2273 feet from West line

of Section 19..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....10-24-.....1957.....Drilling was Completed.....1-17-.....1958.....

Name of Drilling Contractor.....**Durham Drilling Company**.....

Address **Box 204, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4005', Log Datum K.B. Elev 4013.5** The information given is to be kept confidential until 19.....

OIL SANDS OR ZONES

No. 1, from **12,223** to **12,233** No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from _____ to _____ feet. _____

No. 4, from to feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Pay Interval washed w/500 gal. mud acid; 100 gal. mud acid pumped to formation.

Result of Production Stimulation..... **Well flowed. See IP**

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,233 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1-25-58, 1938
OIL WELL: The production during the first 24 hours was 312 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 45°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2224		T. Devonian	12159	
T. Salt	2280		T. Silurian		
B. Salt	2796		T. Montoya		
T. Yates	2833		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4180		T. Granite		
T. Glorieta	5560		T.		
T. Drinkard	6933		T.		
T. Tubbs	7696		T.		
T. Abo	9280		T.		
T. Penn.	11677		T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2224	2224	Caliche, red sh, sd, ls.				
2224	2280	56	Anhydrite				
2280	2833	553	Salt, anhydrite, sh				
2833	2960	127	Sand, sh				
2960	4180	1220	Sh, anhy, salt, dol, sd				
4180	5560	1380	Dolo, anhy, ls, sh				
5560	5830	270	Sd, dolo				
5830	6933	1103	Dolo, anhy, sh				
6933	7696	157	Sd, sh, dolo				
7696	7696	606	Dolo, anhy, sh				
7696	9280	1584	Sh, dolo, anhy				
9280	11350	2070	ls, sh, chert				
11350	11677	327	Sh, sd, ls				
11677	12064	387	ls, chert, sh				
12064	12159	95	Sh, sd				
12159	12233	74	Dolo, chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1-27-58

Company or Operator Oil Development Co. of Texas

Address 900 Polk St.

Name John C. Major

Position or Title General Superintendent