Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 640 ACRES     LOCATE WELL CORRECTLY     OIL Development Company of Texas     (Company or Operator)     Yell No.     1-19     in attract Creaseroods     (Company or Operator)     Yell No.     1-19     in attract Creaseroods     (Company or Operator)     Yell No.     1-19     in attract Creaseroods     (Company or Operator)     Start Creaseroods     (Company or Operator)     Yell No.     1-19     in attract Creaseroods     (Company or Operator)     Start Creaseroods     (Company or Operator)     Start Creaseroods     (Company or Operator)     Start Land the Oil and Gas Lesse No. is     rilling Commenced   10-2%-     if Section   19     If State Land the Oil and Gas Lesse No. is     arm of Drilling Contractor   Purchase     4005', Log Datum K.B. Elsev 46     tevation above sea level at Top of Tubing Head	II. Follow instructions in Rules and Reguls ATE. If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E R NN Co Vest feet from 1-17-, 19.
Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 640 ACRES     LOCATE WELL CORRECTLY     OIL Development Company of Texas     (Company or Operator)     1-19     in.     (Company or Operator)     ell No.     1-19     in.     (Company or Operator)     ell is.     330     feet from     Section     19     If State Land the Oil and Gas Lesse No. is.     illing Commenced     10-28-     ing Contractor     Durbasa     1005', Log Datum K.B. Elsev 46     evation above sea level at Top of Tubing Head     19.     0IL SANDS OB ZONES     12,223   12,233     No. 4, from.	mmission, to which Form C-101 was sem II. Follow instructions in Rules and Reguls ATE, If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E , R, NN Co West feet from 1-17-, 19. 213.5 formation given is to be kept confidential
Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 440 ACRES     LOCATE WELL CORRECTLY     OIL Development Company of Texas     Company or Operator)     OIL 1-19     in SE     (Company or Operator)     OIL SANDS OR 2014, Midland, Texas     Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     OIL SANDS OR ZONES     12,223     14, from	mmission, to which Form C-101 was sem II. Follow instructions in Rules and Reguls ATE, If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E , R, NN Co West feet from 1-17-, 19. 213.5 formation given is to be kept confidential
Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 440 ACRES     LOCATE WELL CORRECTLY     Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 440 ACRES     LOCATE WELL CORRECTLY     Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation Conlater than twenty days after completion of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation Conlater than twenty days after completion of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation Conlater than twenty days after completion of the Commission. Submit in QUINTUPLICA     Mail to District Office, Oil Conservation     Mail to Distr	mmission, to which Form C-101 was sem II. Follow instructions in Rules and Reguls ATE, If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E , R, NN Co West feet from 1-17-, 19. 213.5 formation given is to be kept confidential
Mail to District Office, Oil Conservation Conlater than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 640 ACRES     LOCATE WELL CORRECTLY     AREA 640 ACRES     LOCATE WELL CORRECTLY     AREA 640 ACRES     Company or Operator)     11 Development Company of Texas     Santa     (Company or Operator)     11 No.   1-19     in.   SE     12 OCTES   SW     13 0   feet from     14 is   330     feet from   South     19   If State Land the Oil and Gas Lease No. is     Iling Commenced   10-28-2     Ing Contractor   Durham Brilling Company     Most 204, Midland, Texas     Vation above sea level at Top of Tubing Head     19	mmission, to which Form C-101 was sem II. Follow instructions in Rules and Reguls ATE, If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E , R, NN Co West feet from 1-17-, 19. 213.5 formation given is to be kept confidential
o   Ister than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 640 ACRES   Company of Texas     LOCATE WELL CORRECTLY   Santa     (Company or Operator)   Santa     (Company or Operator)   Si (19)     1 -19   Ister from St (14)     INO.   1-19     INO.   10     Section   19     INO.   16     Section   19     INO.   19     Inf State Land the Oil and Gas Lease No. is     <	II. Follow instructions in Rules and Reguls ATE. If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E R NN Co Vest feet from 1-17-, 19.
o   Ister than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 640 ACRES   Locate Well CORRECTLY     bill Development Company of Texas   Santa     (Company of Texas     (Company of Texas     (Company or Operator)     Last Creaserends     (Company or Operator)     Last Creaserends     Pool,     Last Creaserends     Pool,     Ist 1/4 of	II. Follow instructions in Rules and Reguls ATE. If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E R NN Co Vest feet from 1-17-, 19.
o   Ister than twenty days after completion of well of the Commission. Submit in QUINTUPLICA     AREA 640 ACRES   Locate Well CORRECTLY     bill Development Company of Texas   Santa     (Company of Texas     (Company of Texas     (Company or Operator)     Last Creaserends     (Company or Operator)     Last Creaserends     Pool,     Last Creaserends     Pool,     Ist 1/4 of	II. Follow instructions in Rules and Reguls ATE. If State Land submit 6 Copi Fe Pacific Railroad Co. (Lease) 9 S 37 E R NN Co Vest feet from 1-17-, 19.
AREA 640 ACRES LOCATE WELL CORRECTLY 211 Development Company of Texas Santa (Company or Operator) all No. 1-19 , in SE 1/4 of SN 1/9 , T East Creasereads Devenian Pool, 19 , T East Creasereads Pool, 2273 All is 330 feet from South line and 2273 Section 19	Fe Pacific Railroad Co.       (Lease)     37 E       9 B     37 E       , R     , NN
Dil Development Company of Texas   Santa     (Company or Operator)     L-19   SN   19     In No.   L-19   SN   19     East Creasroads   Devenian   SN   19     Bast Creasroads   Devenian   Fool,   Lea     Bast Creasroads   Fool,   Icea   Pool,     East Creasroads   South   line and   2273     Is 330   fcet from   South   Ine and   2273     Section   19   If State Land the Oil and Gas Lease No. is   Ine   Ine     Section   19.57   Drilling was Completed     me of Drilling Contractor   Durban Brilling Company   Devenian   Hog5', Log Datum K.B. Elev 46     vation above sea level at Top of Tubing Head   OIL SANDS OB ZONES   The inf     12,223   12,233   No. 4, from	9 8 37 E , R, NN 
1-19   in   38   19     Isast Creasereds   Image: Section is in the section is	9 8 37 E NN 
East Creatrents   Let     Pool,   Pool,     2273   Section     19   If State Land the Oil and Gas Lease No. is.     illing Commenced   10-24-     10-24-   19.57. Drilling was Completed.     me of Drilling Contractor   Durham Drilling Company     dress   Box 294, Midland, Texas     wation above sea level at Top of Tubing Head   19.57. Log Datum K.B. Elsev 46     .19.   .19.     OIL SANDS OR ZONES     .1, from   12,223     12,223   12,233	L-17- 19.3.5 formation given is to be kept confidential
Pool, Pool, Pool, 2273 Section 19 If State Land the Oil and Gas Lease No. is. Illing Commenced 10-24- me of Drilling Contractor. Burban Brilling Company dress Box 204, Midland, Texas A005', Log Datum K.B. Elev 46 No. 4, from. 12,223 No. 4, from.	feet from
Section 19 If State Land the Oil and Gas Lease No. is	1-17-, 19. 213.5 formation given is to be kept confidential
illing Commenced	1-17-, 19. 213.5 formation given is to be kept confidential
illing Commenced 19-24- , 19 57. Drilling was Completed. me of Drilling Contractor. Durham Drilling Company dress. Box 204, Midland, Texas evation above sea level at Top of Tubing Head. The inf . 19	1-17-, 19. 213.5 formation given is to be kept confidential
dress Box 294, Midland, Texas vation above sea level at Top of Tubing Head . 19	913.5 formation given is to be kept confidential
4095', Log Datum K.B. KLev 40     vation above sea level at Top of Tubing Head.     The inf     OIL SANDS OR ZONES     12,223     12,223     No. 4, from	ormation given is to be kept confidential
tog Datum K.B. KLev 40     ivation above sea level at Top of Tubing Head     The inf     OIL SANDS OR ZONES     12,223     12,223     No. 4, from	ormation given is to be kept confidential
OIL SANDS OR ZONES 1, from	
12,223 12,233 No. 4, from	
2, from No. 5, from	to
. 3, from No. 6, from	to
clude data on rate of water inflow and elevation to which water rose in hole.	fcet
2, fromto	feet
3, fromto	feet.
. 4, fromto	feet
CASING RECORD	
WEIGHT NEW OB KIND OF CUT AND	
SIZE FER FOOT USED AMOUNT SHOE FULLED FROM	PERFORATIONS PURPOSE
3-3/8 48# New 360' Texas Pattern 0	0 Surface
9-5/8 406 sals New 4458' Baker 0 5-1/2 176 & 206 New 19917' Baker 0	0 Salt string 0 Production
Coab	
MUDDING AND CEMENTING BECORD	
SIZE OF SIZE OF WHERE NO. SACKS METHOD	MUD AMOUNT OF RAVITY MUD -USED
SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED GI   7-1/2 13-3/8 379' 380 Flag & paints	RAVITY     MUD_USED       1.0     150 ax.
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     GI       7-1/2     13-3/8     379'     380     Fing & pump     GI       2-1/4     9-5/8     4,473'     2680     Fing & pump     GI	RAVITY     MUD USED       1.0     150 fr.       1.1     Native
Comb	
SIZE OF SIZE OF WHERE NO. SACKS METHOD	MUD AMOUNT OF RAVITY MUD USED
SIZE OF SIZE OF WHERE NO. SACKS METHOD HOLE CASING BET OF CEMENT USED GI	RAVITY MUD-USED
SIZE OF HOLE     SIZE OF CASING     WHERE BET     NO. SACES OF CEMENT     METHOD USED     GI       7-1/2     13-3/8     379'     380     Plug & pump     GI       2-1/4     9-5/8     4,473'     2600     Plug & pump     GI	RAVITY     MUD USED       1.0     150 fr.       1.1     Native
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     GI       7-1/2     13-3/8     379'     380     Fing & pump     GI       2-1/4     9-5/8     4,473'     2660     Fing & pump     GI	RAVITY     MUD_USED       1.0     150 ax.
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     GI       7-1/2     13-3/8     379'     380     Plag & pump     GI       2-1/4     9-5/8     4,473'     2600     Plag & pump     GI	RAVITY     MUD USED       1.0     150 fr.       1.1     Jative       1.2     Fall system
SIZE OF HOLE     SIZE OF CASING     WHERE BET     NO. SACES OF CEMENT     METHOD USED     GI       7-1/2     13-3/8     379'     380     Flag & pump     GI       2-1/4     9-5/8     4,473'     2600     Flag & pump     GI       2-1/4     9-5/8     4,473'     2600     Flag & pump     GI       7-7/8     5-1/2     12,223     500     Flag & pump     GI       RECORD OF PRODUCTION AND STIMULAT	RAVITY MUD USED 1.0 150 EX. 1.1 Rative 1.2 Fall system TON
SIZE OF HOLE SIZE OF HOLE CASING SET OF CEMENT USED GI 7-1/2 13-3/8 379' 380 Flag & pump 2-1/4 9-5/8 4,473' 2000 Flug & pump 7-7/8 5-1/2 12,223 500 Flug & pump RECORD OF PRODUCTION AND STIMULAT (Record the Process used, No. of Qts. or Gals. used, interval t	RAVITY MUD USED 1.0 150 EX. 1.1 Rative 1.2 Fall system TON treated or shot.)
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACES OF CEMENT     METHOD USED     GI       7-1/2     13-3/8     379'     380     Fing & pump     GI       2-1/4     9-5/8     4,473'     2600     Fing & pump     GI       2-1/4     9-5/8     4,473'     2600     Fing & pump     GI       7-7/8     5-1/2     12,223     590     Fing & pump     GI       RECORD OF PRODUCTION AND STIMULAT	RAVITY MUD USED 1.0 150 EX. 1.1 Rative 1.2 Fall system TON treated or shot.)
SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   GI     HOLE   CASING   SET   OF CEMENT   USED   GI     7-1/2   13-3/8   379'   380   Flag & pump   GI     2-1/4   9-5/8   4,473'   2600   Flag & pump   GI     7-7/8   5-1/2   12,223   590   Flag & pump   GI     RECORD OF PRODUCTION AND STIMULAT     (Record the Process used, No. of Qts. or Gals. used, interval to	RAVITY MUD USED 1.0 150 EX. 1.1 Rative 1.2 Fall system TON treated or shot.)
SIZE OF   SIZE OF   WHERE   NO. SACES   METHOD   GI     HOLE   CASING   SET   OF CEMENT   USED   GI     7-1/2   13-3/8   379 °   380   Flag & pump   GI     2-1/4   9-5/8   4,473 °   2600   Flag & pump   GI     7-7/8   5-1/2   12,223   590   Flag & pump   GI     RECORD OF PRODUCTION AND STIMULAT:     (Record the Process used, No. of Qts. or Gals. used, interval to	RAVITY MUD USED 1.0 150 EX. 1.1 Rative 1.2 Fall system TON treated or shot.)
IZE OF HOLE   SUZE OF CASING   WHERE SET   NO. SACES OF CEMENT   METHOD USED   GI     7-1/2   13-3/8   379 °   380   Plag & pump   GI     2-1/4   9-5/8   4,473 °   2600   Plag & pump   GI     2-1/4   9-5/8   4,473 °   2600   Plag & pump   GI     7-7/8   5-1/2   12,223   500   Plag & pump   GI     RECORD OF PRODUCTION AND STIMULAT     (Record the Process used, No. of Qts. or Gals. used, interval to	RAVITY MUD USED 1.0 150 EX. 1.1 Rative 1.2 Fall system TON treated or shot.)

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Depth Cleaned Out.....

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## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wass or deviation surveys were made, submit report on separate sheet and attach hereto

	0	TOOLS ( 12,233	JSED		
Rotary tools we	ere used fromfeet	to	feet, and from	feet to	fe <del>e</del> t.
Cable tools wer	re used fromfeet	to	feet, and from	feet to	feet.
· · ·	1-25-	PRODUC 58	TION		
Put to Produci	ng	, 19			
OIL WELL:	The production during the first 24 was oil;% was		barrels of 1		
	Gravity				
GAS WELL:	The production during the first 24	hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressur	rclbs.		•• • • • •	

Length of Time Shut in.....

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern No	ew N	lexico 12159		Northwestern New Mexico
Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
т	Salt	T	Silunian	т	Kirtland-Fruitland
<b>B</b> .	2795 Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKce.	Т.	Menefee
Т.	Queen	Т.	Ellenburger	T.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	\$180 San Andres	Т.	Granite	T.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Drinkard	т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2824 2860 2833 2850	2224 2830 2633 2960 4180	2224 56 553 127 1220	Caliche, red sh, så, 1s. Anhydrite Salt, anhydrite, sh Sand, sh Sh, anhy, salt, dolo, sd				· · · · · · · · · · · · · · · · · · ·
11677 12964	5560 5839 6933 7696 9089 11370 11877 12064 12159 12233	1380 270 1103 157 606 1324 2330 327 387 95 74	Belo, anhy, is, sh Sd, dolo Bolo, anhy, sh Sd, sh, dolo Bolo, anhy, sh Sh, dolo, anhy Ls, sh, chert Sh, sd, is Ls, chert, sh Sh, sd Bolo, chert				
	1		• • •				
		- Harris	en al internation de la companya de		j	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	011 Development C	o. of Texas	Address 900 1		(Date)
Name John	C. Main		Position or Title.	Superintendent	
-1					