NEV IEXICO OIL CONSERVATION COM. SION Santa Fe, New Mexico

(Form G-104) Revised 7/1/57

REQUEST FOR (OIL) - (State) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Amarillo, Texas January 28, 1958		
				(Place) (Date)		
				NG AN ALLOWABLE FOR A WELL KNOWN AS:		
				of Texas - Santa Fe Pacific Railroad 1-19, in SE 1/4 SW 1/4,		
(Company or Operator)				(Lesse) O di 27 7 di dinacamanda Davani na Past		
N		, Sec.	19	T. 98, R. 37 E., NMPM., Crossroeds Devenian, East Pool		
•	Lotter			10-94-57		
Lei		••••••	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded. 10-24-57 Date Drilling Completed 1-17-58 Elevation 4013.5 RDF Total Depth 12,233 PBTD		
Pl	ease inc	licate [,] lo	cation:	Elevation 10 002		
	-			Top Oil/Gas Pay 12,223 Name of Prod. Form. Devenian		
D	C	В		PRODUCING INTERVAL -		
E	F	G	H	Perforations Depth 12,223 Depth Depth Tubing 12,229 Open Hole 12,223 te 12,233 Casing Shoe 12,223 Depth 12,229		
	-			Open Hole 12,225 to 12,235 Casing Shoe L2,225 Tubing La,229		
				OIL WELL TEST -		
L	K	J	II	Choke Choke Statural Prod. Test: O bbls.oil, O bbls water in thrs, min. Size		
┳╇			P P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 104 bbls.oil, 0 bbls water in 8 hrs, 0 min. Size 12/ GAS WELL TEST - 148 0 15 0 10/		
M	N	0		load oil used): 104 bbls.oil,bbls water in hrs,min. Size_12/		
	•			GAS WELL TEST - 148 0 15 0 10/0		
	10 0	0.9	R-37-E			
		_		- Natural Prod. Test:MCF/Day; Hours flowedChoke Size		
bing ,	Casing a	und Geme	nting Recor	Method of Testing (pitot, back pressure, etc.):		
Size	1	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed		
			0.	Choke Size Method of Testing:		
<u>3-3/</u>	8	360	380			
9-5/	8 H	4 58	2609	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and		
7-7/	<u>~</u> *			and); Washed Pay Interval w/509 gal. mud seid, 109 gal. to forma		
5-1/	2 12	217	500	Casing Fress. 640 Tubing Fress. 640 Date first new Jan. 25, 1958		
				Gil Transporter McWood Corporation		
				Gas Transporter		
marks						
	•••••					
		••••••				
I hę	reby ce	rtify th	at the info	rmation given above is true and complete to the best of my knowledge.		
proved	i					
-				(Company or Operator)		
1	OIL C	ONSER	VATION	COMMISSION By: John Major		
	/			(Signature)		
_	and the second s	، ب ۱	1 4 -1.	Title General Superintendent		
:		f.		Send Communications regarding well to:		
le		· / ·		At Tevelopent Company of Tevel		
				Name Oil Development Company of Texas Attn: Mr. E. A. Paschal		
				Address. 900 Polk Street, Amerillo, Texas		
				Address		