

cop. to C.C.C.

70985

WORDS OF THE DAY

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **067706X - C**
LEASE OR PERMIT TO PROSPECT _____

1962 JUN 25 AM 9 54
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Huber Corp., George & Brown Address 610 Midland Nat'l Bank Bldg.
 Lessor or Tract King Field wildcat State Midland, Texas.
 Well No. 1 Sec. 20 T. 9 S R. 37E Meridian _____ County Lea
 Location 1980 ft. XXX of N Line and 1980 ft. [E.] of W Line of Section 20 Elevation 4012 DF
 (Depth from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. Stewart, Health
Title District Superintendent

Date June 22, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling April 7, 1962 Finished drilling June 7, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from _____ to _____		No. 4, from NONE to NONE
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 9898 to 9928 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	417	270 sx. w/4% fel	Pump truck	9.1	None behind pipe now
8-5/8	4177	200 sx. w/4% fel	Pump truck	10.0	Cement top 3325'

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		N O	N E			N O N E

TOOLS USED

Rotary tools were used from 0 feet to 12,190 feet, and from _____ feet to _____ feet

Cable tools were used from None feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing D. & A., 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	251	251	Surface rock & anhydrite.
251	420	169	Red bed, anhydrite.
420	2270	1850	Red bed, anhydrite.
2270	3726	1456	Anhydrite, salt.
3726	4151	425	Anhydrite, gyp, salt
4151	7749	3598	Lime, dolomite.
7749	8188	439	Shale.
8188	8830	642	Lime.
8830	9090	260	Lime & chert.
9090	10737	1647	Lime.
10737	11024	287	Lime & shale.
11024	11179	155	Lime & chert.
11179	11514	335	Lime & shale.
11514	11920	406	Lime & sand.
11920	12105	185	Lime & shale.
12105	12190	85	Lime.
T.D.		12190	P. & A.

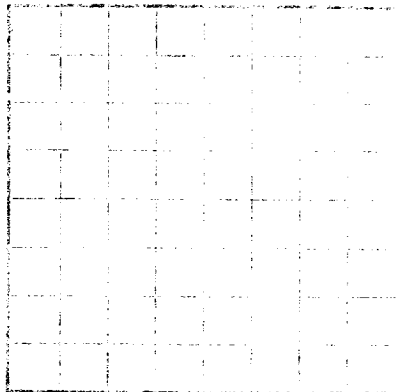
T.D.

12190

P. & A.

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company _____
Location of well _____
County _____ State _____
Section _____ Township _____ Range _____
Elevation _____
The information given herewith is a complete and correct record of the well and all work done thereon
and is based on the best of the available records.
Signed _____
Date _____

NO MORE DEPTH ON WELL THAN ABOVE

The information on this page is for the condition of the well at above date.
Company _____
Location of well _____
County _____ State _____
Section _____ Township _____ Range _____
Elevation _____

OIL OR GAS SANDS OR ZONES

DST #1, 4892 to 5030, open 1 hour, good show dying at one hour. Recover 1800' gas in D.P., 180' s.o.c.m. and 540' s.w.d.m. 30 min. ISIP 1783 p.s.i. I.P.P. 225 p.s.i. 30 min. RSIP 1195 p.s.i. H.H. in 221' s.o.c.m. 30 min. RSIP 1195 p.s.i. H.H. out = 5226 One hour RSIP 3789 p.s.i. I.P.P. = 1690 p.s.i. RSIP = 3776# H.H. in 5226 H.H. out = 5200 p.s.i.
DST #2, 9877 to 9947, failed to get to bottom due to cavings. Tool open one hour 30 minutes. Good blow 9947 to 9977. Recover 7437' of formation water and 465' G.C.D.M. One hour RSIP 3789 p.s.i. I.P.P. = 1690 p.s.i. RSIP = 3776# H.H. in 5226 H.H. out = 5200 p.s.i.

IMPORTANT WATER SANDS

DST #3, 9877 to 9947, failed to get to bottom due to cavings. Tool open one hour 30 minutes. Good blow 9947 to 9977. Recover 7437' of formation water and 465' G.C.D.M. One hour RSIP 3789 p.s.i. I.P.P. = 1690 p.s.i. RSIP = 3776# H.H. in 5226 H.H. out = 5200 p.s.i.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If logs were any changed made in the casing, state date, and if any casing was "detached" or left in the well, give its size and location. If the well has been damaged, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
2218	1803	415	Sub Sea
2894	1119	1775	
4134	121	4013	
5580	1567	6947	
6965	2952	9917	
7730	3717	11447	
9720	5107	14827	
11950	7935	19885	
12190	8175	21065	
FORMATION TOPS PICKED FROM E.T.			
FORMATION			